Form 3160-3 (November 1983) (formerly 9-331C)

## SUBMIT IN TRIPLICATE. (Other instructions on

Form approved.
Budget Bureau No. 1004-0136

UNITED STATES DEPARTMENT OF THE INTERIOR

Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO.

APPLICATION FOR PERMIT TO DRILL DEEPEN OR PLUG BACK  18. THE OF WORL  DETTY OF WILL  WILL DOTTER  DEEPEN PLUG BACK  19. STREAM CARRIED THAN BELLET TO THE THAN BELLET TO THAN BELLET THAN		BUREAU OF	LAND MANAG	EMEN	Т		NM-12235			
DEPEN DE LES CONSTITUTORS DE LES CONSTIT	APPLICATION	N FOR PERMIT	TO DRILL, D	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTT	ES OR TRIBE NAME		
CHARLE OF OFFERANCE  Merrion Oil & Gas Corporation  Merrion Oil & Gas Corporation  P. O. Box 840, Farmington, New Mexico 87499  10. Figure 1 of the State of Corporation  At proposed grod. Some 2250' FRL & 790' FEL (SENE)  At proposed grod. Some 2250' FRL & 790' FEL (SENE)  At proposed grod. Some 20 of Farmington, New Mexico 90 of Corporation 1	a. TYPE OF WORK						7. UNIT AGENEMENT	NAMB		
Merrion Oil & Gas Corporation  1. Additional Office Proposed Prof. Service State office with 2 page 11 page 12 page 12 page 12 page 13 page 14 page 14 page 14 page 15 page 15 page 15 page 15 page 15 page 16	ort G	AS X OTHER				LB	_1	AMB		
ADDRESS OF OPERATION P. O. BOX 840, Farmington, New Mexico 87499 1. Acceptor of value (Report location citarly said in accordance with any State requirements.) At proposed prod. 2000 4. Distance I'M Miles and Disaction from Newmers from the root of the Colling										
P. O. Box 840, Farmington, New Mexico 87499  10. FIRED AND FOOL, OR WILDCAT  2200' FNL & 790' FEL (SENE)  At proposed prod. soce  20 miles South of Farmington, New Mexico 20 miles South Revocation of Farmington, New Mexico 20 miles South of Farmington, New Mexico 20 miles South Revocation of Farmington, New Mexico 21 miles South Revocation of Farmington, New Mexico 22 miles South Revocation of Farmington, New Mexico 23 miles of Revocation of Farmington, New Mexico 24 miles of Farmington, New Mexico 25 miles of Farmington, New Mexico 26 miles of Farmington	Merrion Oil	& Gas Corporati	.on				_1			
At proposed prod. sone  At proposed prod. sone  4. DISTANCE IN MILES AND DESCRIPT FROM REARIEST TOWN OR FORT OFFICE'  20 miles South of Farmington, New Mexico  (10. DISTANCE PROD. REDVERS')  10. DISTANCE PROD. REDVERS'  10. DISTANCE PROD. REDVERS REDVER			27 26 1	07/0	.0			OR WILDCAT		
At proposed prod. 2020.  At proposed prod. 2020.  At proposed prod. 2020.  A DIRECTION FROM MEASURE TOWN OR POST OFFICE?  20 miles South of Farmington, New Mexico  10. DIRECTION FROM MEASURE FROM FROM FROM 11. 2020.  11. DIRECTION FROM FROM FROM FROM FROM FROM FROM FROM	P. O. Box 84	0, Farmington,	New Mexico	D ADY S	tate requirements.*)		Basin Fruitl	and Coal		
At proposed prod. 2008  4. DIRTANCE IN MILES AND DEBOTION FROM NEAREST TOWN OR POST OFFICE*  20 miles South of Farmington, New Mexico  30. DIRTANCE PROPURSES* LOCATION TO HEASENT M. P.T. LAISE to Reserve dig. wait like. H any.  250'  1120  1120  117. NO. OF ACREA MARIONE  TO SHEET TOWN FOR PROPURSES LOCATION TO HEASENT FROM LAISE TOWN FROM PROPURSES LOCATION TO THEASENT F.T. LAISE to Reserve dig. wait like. H any.  2250'  1120  1120  12. DIRTANCE PLON FROMPSES LOCATION*  TO NAMEST WILL DILLING CORPLETED.  1500'  1325'  1325'  1325'  22. AFFROM AND WEIGHT FOR FOOT  SETTING DEFTH  OPANTITION CRAMMAT  9-3/4"  7"  20. 1b/ft  100'  50 sx (59 cu.ft.)  6-1/4"  4-1/2"  10.5 1b/ft  1325'  130 sx (202 cu.ft.)  Propose to drill 9-3/4" surface hole to 100' KB. Will set approximately 100 ft.  7", J-55, 20 1b/ft surface casing at 100 ft. KB with 50 sx (59 cu.ft.) of Class "B with 2% CaCl.  Top of cement at the surface. Wait on cement 10 hrs. Nipple up BOP Pressure test casing to 600 psi for 30 minutes. Drill 6-1/4" hole to total depth 1,325 ft will run open hole logs. If well appears productive will set 4-1/2", J-5 10.5 1b/ft production casing at total depth with 78 sx Class "B" with 2% D-79 (161 ft followed by 52 sx (63 cu.ft.) of Class "H", 2% gel. Estimated top of cement at the program details attached.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive tone and proposed new productive tone and proposed new productive tone and creating the program details attached.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive tone and proposed new productive tone and creating data.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive tone and proposed new productive tone and proposed new productive tone and creating data.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposed is to deepen or plug back, give data on present productive tone and true vertical	At surface						11. SEC., T., R., M., OF	BLK.		
A DISTANCE IN MILES AND DEBECTION FROM MARKET TOWN OR POST OFFICE'  20 miles South of Farmington, New Mexico  3. DISTANCE FROM PROPERSON  TOWN PROPERSON  1. DISTANCE FROM PROPERSON  TABLE 112.0  1. DISTANCE FROM PROPERSON  TABLE 112.0  1. DISTANCE FROM PROPERSON  TOWN PROPERSON  1. DISTANCE FROM PROPERSON  TOWN PROPERSON  1. DISTANCE FROM PROPERSON  1. DISTANCE FR			(32)				14			
20 miles South of Farmington, New Mexico  10 miles South of Farmington, New Mexico  10 miles South of Farmington, New Mexico  10 miles South of Farmington, New Mexico  11 miles of Population  12 miles of Population  12 miles of Population  13 miles of Relation  14 miles of Relation  15 miles of Relation  16 miles of Relation  17 miles of Relation  18 miles of Relation  19 miles of Relation  10 miles South of Relation  19 miles of Relation  10 miles South of Relation  11 miles of Relation  12 miles of Relation  13 miles of Relation  13 miles of Relation  14 miles of Relation  15 miles of Relation  16 miles of Relation  17 miles of Relation  18 miles of Relation  18 miles of Relation  19 miles of Relation  19 miles of Relation  10 miles South of Relation of Relation  10 miles South of Relation  10 miles South of Relation of Relation of Relation  10 miles South of Relation of Relation of Relation  10 miles South of Relation of Relation of Relation  10 miles South of Relation of Relation  10 miles South of Relation of Relation of Rela										
D. DIRECTOR FROM PROPERTY  D. DIRECTOR FROM PROPERTY  D. DIRECTOR FROM PROPERTY  D. DIRECTOR FROM PROPERTY  PROPERTY OR LEASE LINE, F. (18 ay)  D. DIRECTOR FROM PROPERTY  PROPERTY OR LEASE LINE, F. (18 ay)  D. DIRECTOR FROM PROPERTY  D.							Ì			
Solutions to state the control of th			ngton, New				OF ACRES ASSIGNED	New Hexte		
13. Distance Proof Proposed Decrease Proposed De	PROPERTY OR LEASE !	t Line, pt. – – – – – – – – – – – – – – – – – – –	250'		1120	10 7	/			
TO NAMERS TWO, ON THIS LEADS, PT.  11. HAVATIONS (Show whether DF, ET, GR. etc.)  12. APPROVAL DATE  TO APPROVAL DATE  TO APPROVAL DATE  TO APPROVAL DATE  TO APPROVAL DATE  TITLE  OPERATIT NO  PROPOSED CASING AND CEMENTING PROGRAM  22. APPROVAL DATE  July, 1990  22. APPROVAL DATE  APPROVAL DATE  PROPOSED CASING AND CEMENTING PROGRAM  PROPOSED CASING AND CEMENTING PROGRAM  13. BETING DEPTH  QUANTITI OF CRAMPT  13. BETING DEPTH  QUANTITI OF CRAMPT  QUANTITI OF CRA	S. DISTANCE FROM PROI	COSED LOCATION®		19. PR		20. ROT	/			
July, 1990  3. PROPOSED CASING AND CEMENTING PROGRAM  SIZE OF ROLE SIZE OF CASING WEIGHT PER POOT SETTING DEPTH COMMITTED CEMENT  9-3/4" 7" 20 lb/ft 100' 50 sx (59 cu.ft.)  6-1/4" 4-1/2" 10.5 lb/ft 1325' 130 sx (202 cu.ft.)  Propose to drill 9-3/4" surface hole to 100' KB. Will set approximately 100 ft.  7", J-55, 20 lb/ft surface casing at 100 ft. KB with 50 sx (59 cu.ft.) of Class "B with 2% CaCl <sub>2</sub> . Top of cement at the surface. Wait on cement 10 hrs. Nipple up BOP Pressure test casing to 600 psi for 30 minutes. Drill 6-1/4" hole to total depth 1,325 ft. Will run open hole logs. If well appears productive will set 4-1/2", J-5 10.5 lb/ft production casing at total depth with 78 sx Class "B" with 2% D-79 (16) ft followed by 52 sx (63 cu.ft.) of Class "H", 2% gel. Estimated top of cement at the surface. Will perforate and stimulate as necessary to test well. Additional drilliprogram details attached.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive program of the deepen of rectionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow received programs of a Proposal is to deepen or plug back, give data on present productive some and proposed new productive programs of the deepen of rectionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow received programs of the deepen of Federal or State office use)  PERMIT NO.  APPROVAL DATE	TO NEAREST WELL, D	RILLING, COMPLETED,	.500'		1325'		•			
PROPOSED CASING AND CEMENTING PROGRAM    SIZE OF CASING   WEIGHT PER POOT   SETTING DEPTH   OPENITY OF CAMADOT	1. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		- 12 . - 2						
RIEE OF ROLE  SIZE OF CARING  9-3/4"  7"  20 1b/ft  100'  50 sx (59 cu.ft.)  6-1/4"  4-1/2"  10.5 1b/ft  1325'  130 sx (202 cu.ft.)  Propose to drill 9-3/4" surface hole to 100' KB. Will set approximately 100 ft.  7", J-55, 20 1b/ft surface casing at 100 ft. KB with 50 sx (59 cu.ft.) of Class "B with 2% CaCl <sub>2</sub> . Top of cement at the surface. Wait on cement 10 hrs. Nipple up BOP Pressure test casing to 600 psi for 30 minutes. Drill 6-1/4" hole to total depth 1,325 ft. Will run open hole logs. If well appears productive will set 4-1/2", J-56 to 51 b/ft production casing at total depth with 78 sx Class "B" with 2% D-79 (161 ft followed by 52 sx (63 cu.ft.) of Class "H", 2% gel. Estimated top of cement at the surface. Will perforate and stimulate as necessary to test well. Additional drilliprogram details attached.  NABOVE SPACE DESCRIBE PROFORED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productions. If proposal is to drill or deepen frectionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow reverter programs it and the construction of the constr					<del></del>	· · · · · · · · · · · · · · · · · · ·	July, 1990			
9-3/4" 7" 20 lb/ft 100' 50 sx (59 cu.ft.) 6-1/4" 4-1/2" 10.5 lb/ft 1325' 130 sx (202 cu.ft.)  Propose to drill 9-3/4" surface hole to 100' KB. Will set approximately 100 ft. 7", J-55, 20 lb/ft surface casing at 100 ft. KB with 50 sx (59 cu.ft.) of Class "B with 2% CaCl2. Top of cement at the surface. Wait on cement 10 hrs. Nipple up BOP ressure test casing to 600 psi for 30 minutes. Drill 6-1/4" hole to total depth 1,325 ft. Will run open hole logs. If well appears productive will set 4-1/2", J-510.5 lb/ft production casing at total depth with 78 sx Class "B" with 2% D-79 (161 ft followed by 52 sx (63 cu.ft.) of Class "H", 2% gel. Estimated top of cement at the surface. Will perforate and stimulate as necessary to test well. Additional drilliprogram details attached.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive reverteer programs/drams.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive reverteer programs/drams.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive reverteer programs/drams.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive reverteer programs/drams.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive programs of the proposed new productive sone and proposed new productive programs of the proposed new productive sone and proposed new productive sone and proposed new productive programs of the proposed new productive sone and proposed	23.		PROPOSED CASIN	NG AND	CEMENTING PROGRA	7 M	· · · · · · · · · · · · · · · · · · ·	ATTAUHED		
Propose to drill 9-3/4" surface hole to 100' KB. Will set approximately 100 ft. 7", J-55, 20 lb/ft surface casing at 100 ft. KB with 50 sx (59 cu.ft.) of Class "B with 2% CaCl <sub>2</sub> . Top of cement at the surface. Wait on cement 10 hrs. Nipple up BOP ressure test casing to 600 psi for 30 minutes. Drill 6-1/4" hole to total depth 1,325 ft. Will run open hole logs. If well appears productive will set 4-1/2", J-5 10.5 lb/ft production casing at total depth with 78 sx Class "B" with 2% D-79 (161 ft followed by 52 sx (63 cu.ft.) of Class "H", 2% gel. Estimated top of cement at the surface. Will perforate and stimulate as necessary to test well. Additional drilliprogram details attached.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive reverence programs (H_1AN).  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive reverence programs (H_1AN).  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive reverted and true vertical depths. Give block the programs (H_1AN).  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive reverted and true vertical depths. Give block the programs (H_1AN).  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and proposed new productive some and	SIZE OF HOLE	SIZE OF CASING	WEIGHT PER PO	0 <b>0T</b>	SETTING DEPTH	-   <del></del>	<del> </del>	<del></del>		
Propose to drill 9-3/4" surface hole to 100' KB. Will set approximately 100 ft. 7", J-55, 20 lb/ft surface casing at 100 ft. KB with 50 sx (59 cu.ft.) of Class "B with 2% CaCl2. Top of cement at the surface. Wait on cement 10 hrs. Nipple up BOP Pressure test casing to 600 psi for 30 minutes. Drill 6-1/4" hole to total depth 1,325 ft. Will run open hole logs. If well appears productive will set 4-1/2", J-5 lb/ft production casing at total depth with 78 sx Class "B" with 2% D-79 (161 ft followed by 52 sx (63 cu.ft.) of Class "H", 2% gel. Estimated top of cement at the surface. Will perforate and stimulate as necessary to test well. Additional drilliprogram details attached.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program details attached.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program details attached.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program details attached.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program details attached.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program details attached.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program details attached.  NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program details attached.		l	/							
7", J-55, 20 lb/ft surface casing at 100 ft. KB with 50 sx (59 cu.ft.) of Class "B with 2% CaCl <sub>2</sub> . Top of cement at the surface. Wait on cement 10 hrs. Nipple up BOP Pressure test casing to 600 psi for 30 minutes. Drill 6-1/4" hole to total depth 1,325 ft. Will run open hole logs. If well appears productive will set 4-1/2", J-5 lb/ft production casing at total depth with 78 sx Class "B" with 2% D-79 (161 ft followed by 52 sx (63 cu.ft.) of Class "H", 2% gel. Estimated top of cement at t surface. Will perforate and stimulate as necessary to test well. Additional drilli program details attached.  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program // (A.A.).  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program // (A.A.).  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program // (A.A.).  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program // (A.A.).  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program // (A.A.).  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program // (A.A.).  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive program // (A.A.).  N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone and pr	6-1/4"	4-1/2"	10.5  lb/f	<u>t</u>	1325	130	sx (202 cu.1	ι.)		
OF LILIE TO STATE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow or depend on the depth of the proposed new productive sone and pro	with 2% CaCl <sub>2</sub> . Pressure test 1,325 ft. Will 10.5 lb/ft pro followed by 5 surface. Will	Top of cemes casing to 600 ll run open ho oduction casing 2 sx (63 cu.fl perforate and	nt at the s psi for 3 le logs. I at total d t.) of Clas	surfactoriant of the second se	ce. Wait on control of the control o	ement 6-1/4" ductiv ass "B stimat	10 hrs. Nipp hole to tota e will set 4- " with 2% D-7 ed top of cen	le up BOPS. al depth at 1/2", J-55, 9 (161 ft <sup>3</sup> ) ment at the		
OF LITTLE OPERATED DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productions. If proposal is to deepen or plug back, give data on present productive sone and proposed new productions. If proposal is to deepen or plug back, give data on present productive sone and proposed new productions. If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone and proposed new productions. If proposal is to deepen or plug back, give data on present productive sone and proposed new productive sone and proposed ne	program detail	s attached.					5 <del>8</del>			
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive.  If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow revenuer program if any.  ITTLE Operations Manager  Operations Manager  DATE 6-9-80  APPROVED BY  CONDITIONS OF APPROVALLED BY  CONDITION			igiata ⊊ 			i gradita	9.8			
NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productions. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blow preventer program, if any.  TITLE Operations Manager  Operations Manager  DATE 6-9-90  APPROVAL DATE  DATE  OPERALIT NO.  APPROVAL DATE  DATE  OPERALIT NO.  APPROVAL DATE  DA			holds		i di di di majaran kan da sa sa s Majaran da sa	e arger				
SIGNED STORED S. JUNN  (This space for Federal or State office use)  PERMIT NO.  APPROVAL DATE										
Operations Manager  TITLE Operations Manager  Operations Manager  TITLE Operations Manager  DATE 6-9-90  APPROVAL DATE  DATE  OPERATION OF APPROVAL DATE  APPROVED BY CONDITIONS OF APPROVAL DATE  DATE  OPERATION OPERATION OPERATION OF APPROVAL DATE  DATE  OPERATION O	one. If proposal as to preventer programs, if ar	drill or deepen direction	proposal is to deep nally, give pertinen	pen or p t data o	olug back, give data on p on subsurface locations a	resent pro nd measur	ductive sone and propo ed and true vertical dep	esed new productive oths. Give blowou		
APPROVED BY CONDITIONS OF APPROVAL DATE  APPROVAL DATE  DATE  APPROVAL DATE  APPROVAL DATE  DATE  APPROVAL DATE  APPROVAL DATE	SIGNED TO	Junn b		TLE OI	perations Manag	er	DATE 6-	9-80		
APPROVED BY CONDITIONS OF APPROVAL AND	(This space for Fed	eral or State office use)						* 4		
APPROVED BY CONDITIONS OF APPROVAL AND APPROVAL AND APPROVAL AND APPROVAL AND APPROVAL APPROV	PERMIT NO.				APPROVAL DATE			:		
CONDITIONS OF APPROVAL THE TOTAL TOT			AEIII				-			
AUC 9 1 1991		<del></del>	ال	TLE			DATE			
・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・	COMULTIONS OF APPRO	AUG21	1990	A10.7	S. 124			\$54 - 1 50		

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## -State of New Mexico Energy, Minerals and Natural Resources Department

Form C-142 Revised I-1-IP

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

	ON OIL & GAS	CORPORAT	ION	SOU	THL	AND				Well No.
Und Letter	Section	Township	w	Range				Cou		•
H Actual Footage Loc	9	26	<u>n</u>	13	W		NMP.	M	Sai	Juan
2250	feet from the	North	line and	790	)		e e	<b></b>	Eas	ıt
round level Elev.		g Formation	line and	Pool			feet fro	m 246		Dedicated Acresge:
6278	Fruit	land		Basi	n Fr	uitland				320 Acres
2. If mor	e the acreage dodicates  a than one lease is ded  a than one lease of diff tion, force-pooling, etc. Yes	icated to the well, of ferent ownership is 1.7	outline each and	identify the c	wbersh e istere	ip thereof (both	as to wor	olidated	by come	• •
If saswer this form No allow	is "so" list the owners if necessary. sole will be assigned to son-standard unit, elir	and tract description the well until all i	ons which have interests have b	actually been	consoli	idated. (Use re-	verse side	of .		g, or otherwise)
		2310 2640	2000	1500	1000	500	o	01	DED AT	OP CERTIFICATIO
0	89°58'W			80.06						OR CERTIFICATION CERTIFY that the inferior
	0/302	Ţ		— <b>—</b>	en.		- T	compain	ed herei	in true and complete
	1							<b>~~</b> ¶	my ananu	edge and ballof.
		1		İ			'	Signalia	1	- 1 1
		11		!	NM	2235	1	XZ	22	
		`		!	o.			/idea		
DEG	EIVE	را الاسارية الأسارية		!	250		1 3	<u>Ste</u>		<u>Dunn</u>
IN -				-			S S		-	ns Manager
	21 1990			· — - <del></del> -			Ö	Compe	•	
	Ī			i			10		rion	Oil & Gas Cor
OIF C	ON. DIV	1						<b>Dele</b> 6/4	/91	
Q	IST. 3	1		1			11 -		===	
	1	11		1	Č	<u></u>	1	SU	KVEI	OR CERTIFICATIO
	1			ĺ		790'		l hereb	y certify	that the well location
	<del>-                                    </del>	( 9 l}-	<del> </del>	<del></del>		<del></del>	+-			s platted from field no made by me or such
	ţ	$\mathcal{A}$		1					•	that the same is tru
									to the	best of my brandedge
	1	į !		[			<u> </u>	belief.		6-2-90
				   SF	080	)238-A		Date Si	erveyed	6. Mahnke II
	1			1			1 3	Signati	re à Sée	WALLE II
				 			12	Profess	local Sus	B. Manke II
	1			1			0	/ <del>Š</del>	\*\/	I'ME+STE
	İ			!			10	17		8466
				Ì				and	7-5	
	1			1				Certific	He Na	946
	!			1					1500	GTH, JANOISS
				- +			`			
	89°57'N	<del>-</del>	<del></del>	80.08						

