

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

NM-05791

6. If Individual, Allottee or Tribe Name

None

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Graham "B" W.N. Federal #11

9. API Well No.

10. Field and Pool, or Exploratory Area

Basin-Fruitland Coal Gas

11. County or Parish, State

San Juan County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALEX Resources, Inc.

3. Address and Telephone No.

518 17th St., Suite 1030, Denver, CO 80202 505/632-1853

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1490' FWL

Sec. 4, T27N, R8W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

Spud Date & Surface Casing

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud Date: 11-18-90 @ 9:45 PM. per Carrie Bize

Hole Size: 12 1/4"

Casing: 7 Jts (208') 8 5/8", 24#, J-55, ST&C Casing set @ 303'.
Guide Shoe @ 303', Insert Float @ 260', 4 Centralizers
@ 260', 176', 94', 54'.

Cement: 235 sx Class B w/2% CaCl cement. Circulated 81 sx good
cement to surface.

Bump plug w/600 psi - Float would not hold.

Plug Down @ 4:35 PM 11-19-90

Wait on Cement to set up.

Pressure Test: Pressure test BOP stack & float equipment to 1000 psi
for 30 minutes - Held OK. Pressure test casing to 750 psi
for 15 minutes - held OK. Test witnessed by BLM

14. I hereby certify that the foregoing is true and correct

Signed Carrie A. Bize

Title Regulatory Agent

915/694-8107

Date 11-20-90

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____
FARMINGTON RESOURCE AREA

BY MT

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM000

*See Instruction on Reverse Side