

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED FORM APPROVED
BLM Budget Bureau No. 1004-0135
Expires: September 30, 1990

91 MAY -3

5. Lease Designation and Serial No.
PM 12130-95750

6. If Indian, Allottee or Tribe Name
FARMINGTON, N.M.

7. If Unit or CA. Agreement Designation

8. Well Name and No.
Graham "C" WN Federal Comm. #10

9. API Well No.
30-045-28435

10. Field and Pool, or Exploratory Area
Basin-Fruitland Coal Gas

11. County or Parish, State
San Juan County, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

MARALEX Resources, Inc.

3. Address and Telephone No.

410 17th Street, Suite 220, Denver, CO 80202 303/571-4220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1955' FNL & 1715' FEL (Unit Letter G)
Section 9, T-27-N, R-8-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
 Subsequent Report
 Final Abandonment Notice

TYPE OF ACTION

Abandonment
 Recompletion
 Plugging Back
 Casing Repair
 Altering Casing
 Other
 Change of Plans
 New Construction
 Non-Routine Fracturing
 Water Shut-Off
 Conversion to Injection

Set Production Casing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Hole Size: 7 7/8"

Casing: 56 Jts (2268') 5 1/2", 15.5#, WC50, ST&C CSA 2279' Float collar @ 2244', Guide Shoe @ 2279', Centralizers @ middle of 1st jt & top of every other joint for next 30 jts, @ 276' & 356'.

Cement: Pump 10 BW ahead of 200 sx Pace Setter Lite followed by 125 sx Class B w/1% Flo-Lok, displaced w/53 bbls 2% KCL wtr. Had good circ throughout, but cem did not circ to surface, recovered 8 BW Preflush.

Bump Plug w/1250 psi @ 2:10 PM 4-30-91.

RECEIVED

MAY 29 1991

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

915/694-6107

Signed Garnie A. Baze

Title Regulatory Agent 915/683-2734

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

MAY 29 1991

FARMINGTON RESOURCE AREA