

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

91 JAN 25 PM 4:45

5. Lease Designation and Serial No.
SF 080402

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name
OIS FARMINGTON, N.M.

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

7. If Unit or CA. Agreement Designation

2. Name of Operator
Giant Exploration & Production Company

8. Well Name and No.
South Bisti #30-0

3. Address and Telephone No.
PO Box 2810, Farmington, N.M. 87499 (505) 326-3325

9. API Well No.
30-045-28481

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL, 1850' FEL, Sec. 30, T26N, R13W

10. Field and Pool, or Exploratory Area
Bisti Lower Gallup
11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

- Abandonment
- Recompletion
- Plugging Back
- Casing Repair
- Altering Casing
- Other Drilling Progress

- Change of Plans
- New Construction
- Non-Routine Fracturing
- Water Shut-Off
- Conversion to Injection
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under casing with 7-7/8" bit January 3, 1991. Drilled to TD of 5450'. Ran Induction Log with Gamma Ray and Compensated Density-Neutron logs with caliper and gamma ray. Log tops as follows: Fruitland Basal Coal - 1478', Pictured Cliffs - 1556', Lewis - 1653', Cliffhouse - 2329', Menefee - 2892', Pt. Lookout - 4002', Mancos - 4170', Gallup - 5103'. Ran 123 jts. (5467.95') of 5-1/2", 15.5#, J-55, 8rd, ST&C casing. BakerLoked cement nosed guide shoe on bottom and differential fill float collar on top of 1st jt. Ran centralizers on 1st jt. and the tops of the 3rd, 5th, 7th, 9th and 11th jts. Casing set at 5443' KB, PBD at 5397'. Cemented casing as follows: Mixed and pumped 500 sks. (1945 cu. ft.) Class "B" cement containing 3% Thriftylite and 1/4#/sk. cellophane flakes. Tailed in with 200 sks. (236 cu. ft.) of Class "B" cement containing 2% CaCl₂ and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 3500 psi for 15 minutes. Test ok. Waiting on completion operations.

14. I hereby certify that the foregoing is true and correct:

Signed Aldrich L. Kuchera Title President
(This space for Federal or State office use)

Date January 24, 1991

ACCEPTED FOR RECORD

Approved by _____ Title _____
Conditions of approval, if any:

FEB 04 1991

FARMINGTON RESOURCE AREA