

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other In-
structions on
reverse side)

DLM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>			
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>	Other <input type="checkbox"/>	
2. NAME OF OPERATOR Giant Exploration & Production Company								
3. ADDRESS OF OPERATOR PO Box 2810, Farmington, N.M. 87499								
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL, 990' FWL, Sec. 32, T26N, R13W At top prod. interval reported below At total depth								
API #30-045-28483								
14. PERMIT NO.				DATE ISSUED				
15. DATE SPUDDED 1-23-91		16. DATE T.D. REACHED 2-1-91		17. DATE COMPL. (Ready to prod.) 2-15-91		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6485' GLE		
20. TOTAL DEPTH, MD & TVD 5376'		21. PLUG, BACK T.D., MD & TVD 5324.38'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS		
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5188' - 5198'						25. WAS DIRECTIONAL SURVEY MADE Yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction log and Compensated Density-Neutron logs with caliper & gamma ray						27. WAS WELL CORED No		
28. CASING RECORD (Report all strings set in well)								
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		
8-5/8"		24#		372' KB		12-1/4"		
5-1/2"		15.5#		5372'		7-7/8"		
29. LINER RECORD								
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		
30. TUBING RECORD								
SIZE		DEPTH SET (MD)		PACKER SET (MD)				
2-3/8"		5253'						
31. PERFORATION RECORD (Interval, size and number)								
5188'-5198'		.52"		40 holes				
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED				
5188'-5198'				Acidized with 24 bbls 15% HCL acid.				
33. PRODUCTION								
DATE FIRST PRODUCTION 2-15-91		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2-27-91		HOURS TESTED 24	CHOKE SIZE 1/8"	PROD'N. FOR TEST PERIOD 120	OIL—BBL. 120	GAS—MCF. 28	WATER—BBL. 0	GAS-OIL RATIO 233
FLOW. TUBING PRESS. 40		CASING PRESSURE 40	CALCULATED 24-HOUR RATE 120	OIL—BBL. 120	GAS—MCF. 28	WATER—BBL. 0	GAS-OIL RATIO 39	WATER-CUT (%) 0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be used on lease								
35. LIST OF ATTACHMENTS								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								

SIGNED

Aldrich L. Kuchera

President

DATE FEB 28 1991

*(See Instructions and Spaces for Additional Data on Reverse Side)

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**OIL CON. DIV.
DIST. 2**

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Basal Fruitland						
Coal	1465'					
Pictured Cliffs	1548'					
Lewis	1665'					
Cliffhouse	2317'					
Menefee	2899'					
Pt. Lookout	3992'					
Mancos	4138'					
Gallup	5087'					

GIANT EXPLORATION & PRODUCTION COMPANY
SOUTH BISTI WELL NO. 32-E
1650' FNL, 990' FWL
SEC. 32, T26N, R13W
SAN JUAN COUNTY, NEW MEXICO
LEASE NO.: NM 76867
COMPLETION REPORT
EXHIBIT "A"

CEMENT RECORD

- Surface Casing - Mixed and pumped 235 sks. (277 cu. ft.)
Class "B" cement containing 2% CaCl₂ and
1/4#/sk. cellophane flakes. Cement
circulated to surface.
- Production Casing - Mixed and pumped 500 sks. (1945 cu. ft.)
Class "B" cement containing 3% A-2
extender and 1/4#/sk. cellophane flakes.
Tailed in with 200 sks. (236 cu. ft.)
Class "B" cement containing 2% CaCl₂ and
1/4#/sk. cellophane flakes. Cement
circulated to surface.