Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MARALEX Resources, Inc. MARACEX Resources, Inc. 30-045-28523	Operator							Well	API No.			
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Lease Name Command N. Federal Vel Sasta Sasta Federal Vel Sasta Sasta Federal Vel Sasta Sasta Federal Vel	f change of operator give name and address of previous operator						-					
Designate Type of Completion - (X)		AND LEA	SE									
Locations Total Letter C 1233 Feet From The North Line and 1757 Feet From The Mest Line Section 15 Township 27N Range 8W NMPM San Juan Country	Lease Name		Well No.	Pool N	ame, Includi							
Unta Letter C 1233 Feet From The North Line and 1757 Feet From The West Line Section 15 Township 27N Range 8W NMFM, San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Varies of Authorized Transporter of Calinghead Cas Or Coodensias Or Coodensias (Private Authorized Transporter of Calinghead Cas Company P. O. Box 28 1492, El. Paso, Texas 79978 If well produces oil or liquids, None Unit Sec. Try. Res. Is garactually connected? Whee 7 voice location of units. None If well produces oil or liquids, None Unit Sec. Try. Res. Is garactually connected? Whee 7 voice location of units. None If well produces oil or liquids, None If well produces oil or liquids, None Unit Sec. Try. Res. Is garactually connected? Whee 7 voice location of units. None Unit Sec. Try. Res. Is garactually connected? Whee 7 voice location of units. None Unit Sec. Try. Res. Is garactually connected? Whee 7 voice location of units. None Unit Sec. Try. Res. Is garactually connected? Whee 7 voice location of units. None Unit Sec. Try. Res. Is garactually connected? Whee 7 voice location of units. None Unit Sec. Try. Res. Is garactually connected? Whee 7 voice location of units. None Unit Sec. Try. Res. Is garactually connected? Whee 7 voice location of units. None Unit Sec. Try. Res. Is garactually connected? Whee 7 voice location of voice location of units. None Unit Sec. Try. Res. Res. Res. Res. Res. Res. Try. Res. Is garactually connected? Whee 7 voice location of vo	Oxnard W.N. Federal		10	Bas	in-Fru	itland (Coal	XSIAIC	Federal OFX MEX	NMSF	0/84/6	
Section 15 Township 27N Range 8W NMPM San Juan Country III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sens) None None None Plass of Authorized Transporter of Canaghead Gas Orby 1 Condensate Orby 2 O	Location	12	33		_ N	orth	175	57 -	F Th	West		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Varie of Authorized Triasporter of Oil or of Condensate Address (Give address to which approved copy of this form is to be sens) None II. Paso Natural Gas Company IV P. O. Box 1492, El Paso, Texas 79978 When of Authorized Triasporter of Cassighead Gas El Paso, Natural Gas Company IV Paso Natural Gas Company IV P. O. Box 1492, El Paso, Texas 79978 When 7 No Approx. 8-15-91 (This production is commission with the from any other lease or pool, give commission or great sumber: V. COMPLETION DATA Designate Type of Completion - (X) Oil Well X V. COMPLETION DATA Designate Type of Completion - (X) Due Spacked 4-30-91 Elevationa (IP-RER. RT. GR. etc.) Soft 3' GR Fruit and Coal 1932' TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING, CASING AND CEMENTING RECORD 12 1/4' 8 5/8'' 32! 30.0 sx Class B 7 7/8'' 5 1/2'' V. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Itsi must be give recovery of total volume of load oil and must be equal to recovery of total volume of load oil and must be equal to recovery of total volume of load oil and must be equal to recovery of total volume of load oil and must be equal to recovery of total volume of load oil and must be equal to recovery of total volume of load oil and must be equal to recovery of total volume of load oil and must be equal to recovery of total volume of load oil and must be equal to recovery of total volume of load oil and must be equal to recovery of total volume of load oil and must be equal to recovery of total volume of load oil and must be equal to recovery of total volume of load oil and must be equal to recovery of total volume of load oil and must be equal to recovery of total volume of load oil and must be equal to recovery of total volume of load oil and must be equal to recovery of total volume of load oil and must be equal to recovery of total volume of load oil and must be equal to recovery of total volume of load oil and must be equal to recovery of total volum	1.5	0.733		_ reet Fr			c and					
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El Paso Natural Gas Company If well produces of or liquids, None If well production is communiqued with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Date Spudded 4-30-91 Date Compl. Ready to Prod. 7-19-977-32-97 Total Depth 2220' PB.T.D. 2144' PB.T.D. 2144' PErsonation Pr. R.R.B. RT. G.R. acc) Sp. 3' GR PErformance 1932' - 2064' TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE CASING & TUBING SIZE 12 1/4'' 8 5/8'' 51/2'' 2214.5' 2214.5' 2214.5' 225 xx Silurry + 275 sx PSIL + 140 xx Class B V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Grass must be after recovery of total volume of load oil and must be equal to or exceed top allomable for this depth or be for All 24 hours:) Dies Firm New Oil Rus To Tank Date of Test Tubing Pressure Casing Pressure Casing Pressure OIL CON, DIV. GAS WELL Actual Prod. During Test OIL CON, DIV. GAS WELL Actual Prod. During Test OIL CON, DIV. Date The Number of Test OIL CON, DIV. District A. Baze Regulatory Agent Producing Method (piner, back pr.) Oil CONSERVATION DIVISION Date Approved AUG 0 2 1991 By Original Signed by RRANK T. CHAVEZ Sugnature Carrie A. Baze Regulatory Agent Tubing Pressure Sulvershooted for this depth or be for All 24 hours:) Packer OIL CONSERVATION DIVISION Date Approved AUG 0 2 1991 By Original Signed by RRANK T. CHAVEZ Suppervision Signed by RRANK T. CHAVEZ												
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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Conservation Division	Testing Method (pilot, back pr.)											
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Aug 1991 By Original Signed by FRANK T. CHAVEZ Signature Carrie A. Baze Regulatory Agent Printed Name 7-30-91 915/683-2734&915/694-6107 Title Title Title Title	Orifice	460 psi				P	racker			1/2		
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Carrie A. Baze Regulatory Agent SUPERVISOR DISTRICT # 3 Title	C'	>			A cont	∥ By_	By Original Signed by FRANK 1. CHAVEZ					
7-30-91 915/683-2734&915/694-6107 Title	Carrie A. Baze						SUPERVISOR DISTRICT # 3					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.