Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: NM 76867
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation:
1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: Giant Exploration & Production Company
3. Address and Telephone No.: P.O. Box 2810, Farmington, New Mexico 87499 (505) 326-3325
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 2310' FSL, 1650' FWL, Sec. 32, T26N, R13W
8. Well Name and No.: West Bisti 32-K #1
9. API Well No.: 30-045-28558
10. Field and Pool, or Exploratory Area: Bisti Lower Gallup
11. County or Parish, State: San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Drilling Progress	[ ] Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded surface at 2:30 pm on March 6, 1992. Drilled 12-1/4" hole to 372' KB. Ran 8 jts. (351.7') of 8-5/8", 24#, J-55, 8rd, ST&C casing. BakerLoked top of 1st jt. Ran centralizers on top of 1st, 3rd, 5th and 7th jts. Casing set at 365.7'. Mixed and pumped 230 sks. (271 cu. ft.) of Class "B" cement containing 2% $CaCl_2$ and 1/4#/sk. cellophane flakes. Cement circulated to surface. Pressure tested casing to 600 psi for 30 minutes; test ok.

ACCEPTED FOR RECORD
MAR 2 1992
FARMINGTON RESOURCE AREA
BY

RECEIVED
92 MAR 16 PM 2:03
BLM

14. I hereby certify that the foregoing is true and correct

Signed Jeffrey R. Vaughan Title Engineering Manager Date MAR 1 7 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side