

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87503-2088

Form C-105
Revised 1-1-89

RECEIVED
APR 1 4 1993
OIL CON. DIV
DIST. 3

WELL API NO. 30-045-28693
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-4693

WELL COMPLETION OR RECOMPLETION REPORT LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Buena Suerte 32G Com.
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐	8. Well No. 1
2. Name of Operator Giant Exploration & Production Company	9. Pool name or Wildcat Basin Fruitland Coal
3. Address of Operator P.O. Box 2810, Farmington, NM 87499	

4. Well Location Unit Letter <u>G</u> : <u>1830</u> Feet From The <u>North</u> Line and <u>2130</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>26 North</u> Range <u>11 West</u> NMPM San Juan County

10. Date Spudded 09-24-92	11. Date T.D. Reached 09-26-92	12. Date Compl. (Ready to Prod.) 10-12-92	13. Elevations (DF & RKB, RT, GR, etc.) 6245' GLE	14. Elev. Casinghead
15. Total Depth 1415'	16. Plug Back T.D. 1356'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1273' - 1295'				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Compensated Density Neutron Logs with Caliper and Gamma Ray				22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	20#	130.70'	8-3/4"	See Exhibit "A"	66 7/8
4-1/2"	9.5#	1406.87'	6-1/4"	See Exhibit "A"	155 253

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1-1/2	1277'	

26. Perforation record (interval, size, and number) 1273' - 1295' .40" 88 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	1273'-1295'	Fraced with 6600# 40/70
		Brady Sand and 66,000
		12/20 Brady Sand

28. PRODUCTION							
Date First Production 11-25-92		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 02-19-93	Hours Tested 24 hours	Choke Size 1/4"	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 30.8	Water - Bbl. 10	Gas - Oil Ratio -
Flow Tubing Press. 10	Casing Pressure 80	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 30.8	Water - Bbl. 10	Oil Gravity - API - (Corr.) -	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John C. Corbett Printed Name John C. Corbett Title Vice President Date APR 1 3 1993

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1307'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. <u>Fruitland 1154'</u>
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. <u>Basal Fruitland 1273'</u>
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology