Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE. UNITED STATES

(Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

AREA MANAGER

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| It is proposed to drill the subject Basin Fruitland Coal Well. It will be evaluated on the basis of open hole logs. Please see attached Onshort Oilo and Gas Order No. 1 data. AUG1 2 1992 | It is proposed to drill the subject Basin Fruitland Coal Well. It will be evaluated on the basis of open hole logs. Please see attached Onshore Oild and Gas Order No. 1 data. AUG1 2 1992 OIL CON. DIV. DIST. 3 NABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive some and Proposed new productive some. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 34. SIGNED JOHN C. Contest. TITLE Vice President DATE June 17, 1992 | 6 1 / / !! | | | | | |
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| AUG1 2 1992 OIL CON. DIV. DIST. 3 IN ARGYE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 24. SIGNED JUINT C. GOTDELL TILE Vice President DATE June 17, 1992 APPROVED AS AMENDED | AUG 1 2 1992 OIL CON. DIV. DIST. 3 IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and Proposed new productive preventer program, if any. SIGNED John C. Corbett Title Vice President DATE June 17, 1992 | | | | | (100 s | $sks - 1.18 ft^3/sk$) |
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*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wittenth to make a

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-39

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

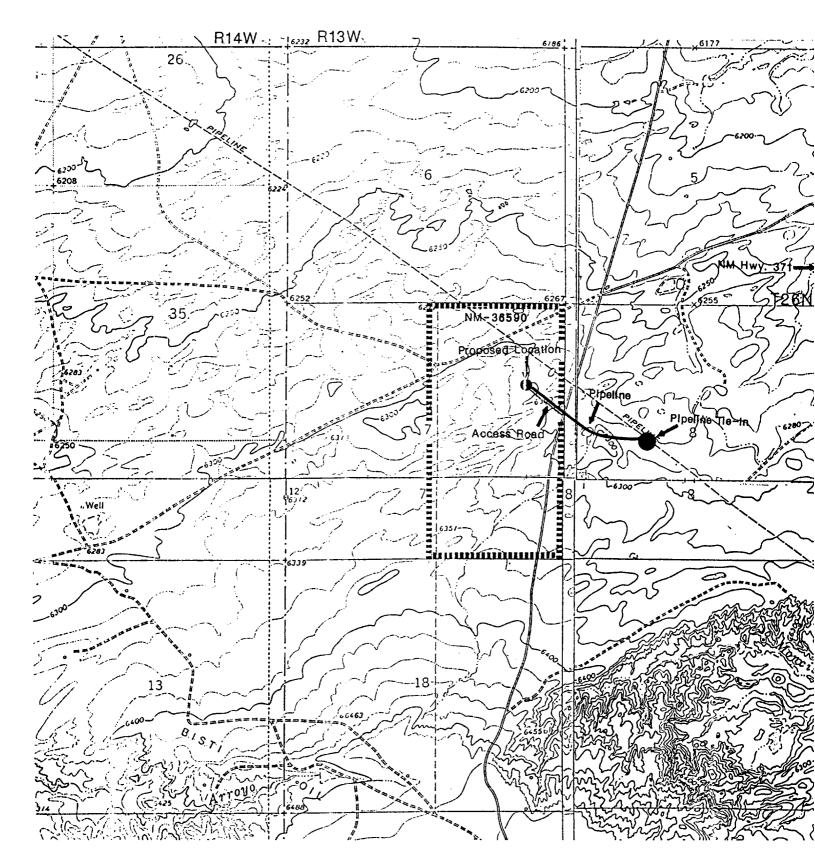
DISTRICT II P.O. Drawer DD, Artesia, NM BS210

DISTRICT.1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brizos Rd., Anec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1000 KB 131201 103., 7412 | | All Di | stances must be | trom the outer | r pontaganes | OI MIG SOCROU | | | |
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| Giant Exp | oration & | Production (| Company | Ri | ck Wells | | | | |
| | เหต | Township | | Range | | | County | | |
| H | 7 | 2 | 26 North | 13 | West | NMPM | Sa | n Juan | |
| Actual Footage Location | of Well: | ,_l | | · | | | | | |
| 1700 (cs | from the | North | line and | 790 | | feet from | the Ea | 11116 | |
| Ground level Elev. | | g Formation | | Pool | | | | Dedicated Acres | ge: |
| 6298 | Fruit | land | | Basin | Fruitland | Coal | | 320 | Acres |
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| | | | | | | of (both 11 to worki | ng interest and | royalty). | |
| 3. If more than | one lease of diff | ferent ownership i | is dedicated to the | well, have the | interest of all | owners been conso | lidated by comm | minitization, | į |
| | orce-pooling, etc | :.? | | | | | | 0 | |
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| this form if nec | cessary. | - N | Linterests have be | en constitute! | Ow commun | itization, unitization | forcal-pooling | or otherwise ! | |
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GIANT EXPLORATION & PRODUCTION COMPANY

Rick Wells No. 4 1700' FNL 790' FEL Section 7, T26N, R13W San Juan County, New Mexico