

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

07 APR 23 PM 12:50

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Universal Resources Corp

3. Address and Telephone No.

P.O. Box 2330 Farmington NM 87499

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

m Sec 9 T26N R13W 790' FSL, 790' FWL

5. Lease Designation and Serial No.

NM NM 36590

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Rick Wells

8. Well Name and No.

2

9. API Well No.

30-045-28754

10. Field and Pool, or Exploratory Area

Spencer Test Area

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other Production Test

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As per your request, Universal Resources Corporation will be conducting a 30 day flow test on the Rick Wells #2. Tubing and rods will be run in the hole and well will be produced utilizing (1) pumping unit, (1) test separator and meter run and (1) 210 Bbl produced water tank. All produced gas will be measured and flared to existing reserve pit. In order to reduce high water hauling and disposal costs, U.R.C. is requesting your consideration to allow the produced water to be drained to the reserve pit and be evaporated by the flare gas. During the flow test a few loads of water will be hauled to a disposal site to determine operating cost/Bbl.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title District Foreman

Date 4/23/97

(This space for Federal or State office use)

[Signature]
AS/ Dennis W. Spencer

Approved by

Title

Date

JUN 18 1997

Conditions of approval, if any: