

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Budget No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-7787
2. Name of Operator Maralex Resources, Inc.	6. If Indian, Alliance or Tribe Name -
3. Address and Telephone No. P. O. Box 421, Blanco, NM 87412-0421 (505) 325-5599	7. If Unit or CA, Agreement Designation -
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 900' FEL & 700' FWL Section 24, T26N, R13W	8. Well Name and No. Gallegos Federal 26-13-24 #2
	9. API Well No.
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routing Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection

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DIST. 3

Production Casing (Note: Report results of multiple completion of Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Production Casing: TD @ 1370' on 1-03-93

Hole Size: 6 1/4"

Casing: 32 Jts (1360.50') 4 1/2", 10.5#, J-55, Casing set @ 1373.50', Guide Shoe @ 1373', Float Collar @ 1330.48', 10 Centralizers @ 1354', 1312', 1228', 1144', 1060', 976', 892', 808', 724' & 640'.

Cement: 175 sx Class B w/2% CaCl & 1/4 pps Cello-Seal + 2 sx Extra NdR2. (1.18 Yield/50 cu ft). Circ 6 bbls cement to surface.

Bump Plug w/1000 psi.

Plug Down @ 10:20 PM on 1-04-93.

14. I hereby certify that the foregoing is true and correct

Signed L. Ann A. Bay Title Agent (915) 694-6107 Date 1/08/93

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: