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1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator **Maralex Resources, Inc.** Well API No. **30-045-28900**
Address **P. O. Box 421, Blanco, NM 87412-0421**
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐
If change of operator give name and address of previous operator _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Federal 26-12-19	Well No. 1	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease 3000% Federal 26-12-19	Lease No. NM0560223
Location Unit Letter A : 1237 Feet From The North Line and 990 Feet From The East Line Section 19 Township 26N Range 12W , NMPM , San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Gary-Williams Energy Corporation 2806579	Address (Give address to which approved copy of this form is to be sent) P. O. Box 159, Bloomfield, NM 87413					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company 2806581	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 19	Twp. 26N	Rge. 12W	Is gas actually connected? No	When? 8-27-93 Approx. 7/30/93

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 12-28-92	Date Compl. Ready to Prod. 6-08-93		Total Depth 1310'		P.B.T.D. 1247'			
Elevations (DF, RKB, RT, GR, etc.) 6029' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1096'		Tubing Depth 1150'			
Perforations 1096'-1100' & 1111'-1126'					Depth Casing Shoe 1291'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
8 3/4"	7"	133'	65 sx Class Bw/2% CaCl
6 1/4"	4 1/2"	1292'	85 sx w/2% Meta-Silicate
	2 3/8"	1150'	+ 75 sx Class Bw/2% CaCl

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size AUG - 2 1993
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF OIL CON. DIV. DIST. 3

GAS WELL SI - WO PL Connection/Initial Potential Test - Will submit when tested.

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in) 720 psi	Casing Pressure (Shut-in) 720 psi	Choke Size 1/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Carrie A. Baze Agent
Printed Name **Carrie A. Baze** Title
Date **7/28/93** Telephone No. **(915) 694-6107**

OIL CONSERVATION DIVISION

Date Approved **AUG - 2 1993**
By _____ Original Signed by **CHARLES GHOLSON**
Title **DEPUTY OIL & GAS INSPECTOR, DIST. #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.