

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-29076
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. D-9707
7. Lease Name or Unit Agreement Name WEST BISTI STATE 26-13-36
8. Well No. #2
9. Pool name or Wildcat Basin Fruitland coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator SG INTERESTS I LTD c/o SAGLE, SCHWAB & MCLEAN ENERGY RESOURCES	
3. Address of Operator PO Box 2677, Durango, CO 81302	
4. Well Location Unit Letter <u>M</u> : <u>1192</u> Feet From The <u>South</u> Line and <u>819</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>26N</u> Range <u>13W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 6199'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>4-1/2" csg</u> <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded on November 28, 1994 and drilled (8-3/4" hole) to 127'. Rn 4 jts 7" 23# 8 rd STC csg (123.90'); set @ 126.90'. Pmpd 10 BW; followed by 65 sx Class "B" cem, 2% CaCl<sub>2</sub>, 1/4#/sk Celloflake (74.1 cu ft). Displaced w/4.3 BW. Good circ; circ 4 B/cem to surface. Continued drlg w/6-1/4" hole to TD 1380'. Ran 31 jts (1352.38') of 4-1/2" 10.5# J-55 ST&C csg; set @ 1354' KB. Float collar @ 1307.86' KB. Circ hole clean. Mixed & pmpd 35 sx Class "B" cem w/2% sodium metasilicated mix @ 9 ppg; followed by 40 sx (82.4 cu ft) of Class "B", 2% sodium metasilicate (lead) & 75 sx (89 cu ft) of Class "B", 2% CaCl<sub>2</sub>, 1/4# per sk Flocele. Displaced top plug w/21 BW. Rotated pipe until the start of displacement. Float held ok. Circ 3 B/lead cem to surface. WOC. Rel rig at 1300 hrs 12/3/94.

Well was SI until May, 1998 at which time completion was commenced. RU Dowell & pressure test csg to 4000# - ok. See Completion Report dated 5/19/98 for additional completion details. Well is currently SI, waiting on Navajo Nation approval for pipeline.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marcia Stewart TITLE Agent for SG Interests I Ltd  
DATE July 1, 1998  
TYPE OR PRINT NAME Marcia Stewart

(This space for State Use) Johnny Robinson DEPUTY OIL & GAS INSPECTOR, DIST. #3 JUL 6 1998

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: