

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE
(See instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
NM-019401

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR
BLEDSOE PETRO CORPORATION

3. ADDRESS AND TELEPHONE NO.
1717 Main Street, Suite 5850, Dallas, Texas 75201 (214/742-5800)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1790' FNL, 910' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED 8/15/94 16. DATE T.D. REACHED 8/21/94 17. DATE COMPL. (Ready to prod.) 9/8/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6636' GR 19. ELEV. CASINGHEAD 6635'

20. TOTAL DEPTH, MD & TVD 5500 TVD 21. PLUG, BACK T.D., MD & TVD 5445 TVD 22. IF MULTIPLE COMPL., HOW MANY* Single completion 23. INTERVALS DRILLED BY Rotary 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Cliff House 4579-4606 Menefee 4606-5174 Point Lookout 5174-5352

25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN GIR MSFL, CNL, DENS, DINL, CBL 27. WAS WELL CORDED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	327'	9 7/8	Surface	
4 1/2" J-55	10.5#	5500'	8 7/8	Surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/4"	5385'	

31. PERFORATION RECORD (Interval, size and number)

4572, 77, 80, 86, 89, 4609, 13, 64, 86, 92 1/2, 98, 4721, 29, 4806, 34, 82, 4901, 03, 99, 5020, 30, 40, 47, 93 1/2, 5125, 39, 44, 71, 81, 86, 93, 96, 5205, 25, 46, 49, 52, 57, 72, 82, 5318, 5336, 5402 1/2, 38, 3/8" Holes

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4572-5047	750,000#
5093 1/2-5438	750,000#

33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKER SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Negory Frank Bowman TITLE Petroleum Engineer DATE 9-8-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
CLIFF HOUSE	4570	4598	GAS	San Jose	Surface	
				Nacimieto	1089	
MENEFEE	4600	5150	COAL/GAS	Ojo Alamo	2000	
				Rietland	2130	
				Fruitland	2700	
POINT LOOKOUT	5160	5340	GAS	Pictured Cliffs	2911	
				Lewis	3094	
				Chaoka	3874	
				Cliff House	4507	
				Menefee	4600	
				Point Lookout	5160	
				Mancos	5340	