

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Pendragon Energy Partners

3 ADDRESS AND TELEPHONE NO

c/o Walsh Engineering, 7415 E. Main St, Farmington, NM 87402 (505) 327-4892 Basin Fruitland Coal

4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 915' FSL and 1845' FWL

At top prod. Interval reported below

At total depth

14. PERMIT NO

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

15 DATE SPUDDED

10/12/98

16 DATE T.D. REACHED

10/15/98

17. DATE COMPL. (Ready to prod.)

11/7/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC)*

5925 GR

19. ELEV. CASINGHEAD

5925'

20 TOTAL DEPTH, MD & TVD

1350' MD

21. PLUG, BACK T.D., MD & TVD

TD

1335' MD

TVD

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

----->

ROTARY TOOLS

0 - 1350'

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

1211' - 1224' Fruitland Coal

Pressure Test (59' GOC #)

25. WAS DIRECTIONAL

SURVEY MADE

Yes

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	123'	8-3/4"	Surface 60 sx (71 cu.ft.) CI "B"	4 bbls
4-1/2" J-55	10.5#	1346'	6-1/4"	Surface 105 sx (216 cu.ft.) 2% meta: 10 bbls & 50 sx (59 cu.ft.) CI "B"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1281'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL SIZE NUMBER
1211' - 1224' @ 4 spf 0.36" 52

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1211' - 1224'	47,500# 20/40 sand in 34,700 gal of 20# cross-linked fluid

33.* PRODUCTION

DATE FIRST PRODUCTION 11/10/98		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping					WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/10/98	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL--BBLs	GAS--MCF. 5	WATER--BBL. 50		GAS-OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE SICP = 70	CALCULATED 24-HOUR RATE →	OIL-BBL 0	GAS--MCF 5	WATER--BBL 50		OIL GRAVITY-API (CORR.)	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

GR/CCL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Paul C. Thompson

TITLE

Agent

ACCEPTED FOR RECORD

NOV 8 1998

11/10/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOV 10 1998

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).	38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland Coal Pictured Cliffs	80 100 1211 1224	100 1211 1224			