

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well      ☒ Gas Well      ☐ Other

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FSL &amp; 790' FEL (NESE)

Unit I, Sec. 12, T26N, R13W

## 5. Lease Designation and Serial No.

NM 10757

## 6. If Indian, Allotted or Tribe Name

## 7. If Unit or CA, Agreement Designation

## 8. Well Name and No.

Irish #4

## 9. API Well No.

30 045 29833

## 10. Field and Pool, or Exploratory Area

WAW FR Sand/PC

## 11. County or Parish, State

San Juan, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Production casing
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill to 1333' TD on 8-25-00. Run 4-1/2" 10.5 lb/ft casing. Land @ 1325'. Cement with 183 cu ft class "B" containing 2% Lodense and 1/2 lb/sx celloflake. Tail with 83 cu ft class "B" containing 1/2 lb/sx celloflake. Good circulation until lead cement reached surface casing depth. Cement bridged at that point and lost circulation. Displacement was continued until plug was landed and float held. Top of cement is at 123' based on volume of fresh water lead that was recovered prior to bridging.

## 14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Vice-President

Date

8/28/2000

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Title

Date

NOV 20 2000

Conditions of approval, if any:

FARMINGTON FIELD OFFICE  
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side