District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

District IV 1040 South Pach	Santa Fa	NIM 97505		June		10,5				Ц	AME	NDED REPORT	
040 South Pach	eco, Santa Pe, RE	QUEST 1	FOR ALI	LOWABL	E AND	AUT	HORIZ.	ATI(	ON TO TRA	ANSPO	RT		
Operator name and Address Dugan Production Corp. P. O. Box 420 Farmington, NM 87499-0420 (505)325-1821									<sup>2</sup> OGRID Number 006515				
									<sup>3</sup> Reason for Filing Code NW				
<sup>4</sup> API Number <sup>5</sup> Po							ol Name				<sup>6</sup> Pool Code		
30 - 045 - 2			Basin Fruitland Coal						71629				
	operty Code 003819		° Property Name Paul Revere							' Well Number 90			
	Surface L	ocation		- I du Tovere									
Ul or lot no. H			Range 13W	Lot.Idn Feet from the 1650'		ie	North/South Line North		Feet from the 835'	East/West line East		County San Juan	
11 ]	Bottom H	ole Loca	tion										
UL or lot no. H	Section 15	Township 26N	Range 13W	Lot Idn	Feet from t 1650'	he	North/South line North		Feet from the 835'	East/Wes	st line	County San Juan	
<sup>12</sup> Lse Code F		Method Cod	<del></del>	onnection Date N/A		29 Permi	Permit Number		C-129 Effective	Date	ate 17 C-129 Expiration Date		
	ransporte		** POD				" non 17.						
<sup>18</sup> Transporter OGRID			19 Transporter Name and Address					" O/G	2 POD ULSTR Location and Description				
151618 El			Paso Field Services 282				7424 G		Paul Revere 90 CDP				
	Reilly Ave					N-15-26N-13W							
								123456					
							~EC 2000						
									DEC PURED OF PRECEIVED OF PRECEIVED ON DIV				
			DIO.										
IV. Produced Water													
23	Produced Water  POD ULSTR Location and Description  2827425												
	ll Com		Data										
		26 R	Ready Date 9/14/00		<sup>27</sup> TD 1403'		<sup>28</sup> PBTD 1340'		29 Perfor 1209'-	rations 1228'	ations 228' DHC, DC,MC		
31 Hole Size			32 Casing & Tubing Size			33 Depth S			Set 34		34 Sac	Sacks Cement	
9-1/8"			7"			-		125'				cu. ft.	
6-1/4"			4½" 2-3/8"			1389' 1262'				266 cu ft			
VI. W	ell Test	Data	<del>-1</del>	2-3/6		_1		1202					
<sup>36</sup> Date New Oil <sup>36</sup> Ga		34 Gas De	elivery Date N/A	1	<sup>37</sup> Test Date 10-5-00		<sup>38</sup> Test Length 24 hrs		<sup>39</sup> Tbg. Pressure 20			4 Csg. Pressure 20	
<sup>41</sup> Choke Size N/A		4	<sup>42</sup> Oil <sup>4</sup>		Water 75		<sup>44</sup> Gas 40		45 AOF N/A			* Test Method F	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of pay knowledge and belief.							OIL CONSERVATION DIVISION  Approved by CHANGE BY CHANGE T. PERCEN						
Signature: John Cleyboudh							Approved by						
Printed natrie: John Alexander							Title: DESTRY OIL & GAS INSPECTOR DIST						
Title: Vice-p			Phone: (505)325-1821				Approval Date: DEC 1 4 200				JU		
	ember 29, 2000	erator fill in 4		005)325-1821 mber and nam	e of the suc-	0115 0222	etor						
II into is	a change of op	erator III Un t	ne OGRID NU	uwa and ham	e or the previ	ous oper							
Previous Operator Signature Printed Name Title D.											Date		