

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

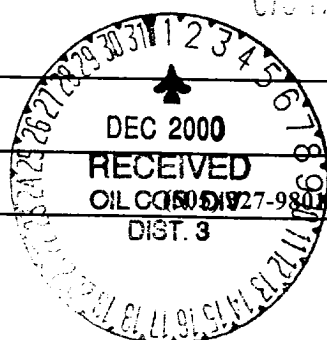
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation
2. Name of Operator Merrion Oil & Gas Corporation (14634)	8. NELSON No. 90 (25885)
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634	9. API Well No. 30-045-29844
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1850' fnl & 1920' fel (sw ne) Section 9, T26N, R12W, NMPM	10. Field and Pool, or Exploratory Area Basin Fruitland Coal (71629)
	11. County or Parish, State San Juan County, New Mexico



12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Perfd, Fracd & Tbg Rpts	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9/22/00 Set frac tanks and installed 4-1/2" frac valve. RU BWVL and run GR/CCL from 1411' to 400'. Run with 3-1/8" select fire casing gun and perforate the following depths at 1 spf: 1000', 16', 35', 58', 62', 77', 97', 1136', 70', 75', 1239', 40', 41', 42', 43', 44', 45', 46', 47', 48', 49', 50', 51', 52', 53', 54', 55', 56', 57', and 58' - total of 30 holes - EHD 0.34" diameter. Shut well in.
- 9/23/00 RU Halliburton Energy Services and pressure test pumps and lines to 4500#. Pumped 12,000 gal 20# x-link gel pad. Frac well with 70,000# of 20/40 Brady sand in 20# x-link (Delta 140 fluid). Pumped sand in 1,2,3 and 4 ppg stages with sand wedge additive. AIR 38 bpm, MIR 41 bpm, ATP 1694#, MTP 2308#. Job completed at 15:15 hrs 9/24/00. ISIP 588#. Total fluid pumped 885 bbls. Opened well thru 1/4" choke to pit at 14:30 hrs 9/24/00. Well had no pressure. Secure location and left well open to pit.
- 9/24-25/00 WO rig.
- 9/26/00 MIRU JC Well Service 9/26/00. Found well dead. Remove 4-1/2" frac valve and install tubing head. Receive tubing. Remove protectors and tally. TIH with tail joint, seating nipple and 2-3/8" tbg. Tag up on fill/sand at 1335'. RU pump truck and lines. Break circulation (took approx. 40 bbls to get circulation). CO frac sand to PBTD (1411' KB). Circulate hole clean. Pull up to approx. 1020'.
- 9/27/00 Tagged PBTD @ 1411'. LD 5 jts of 2-3/8" tubing. Land tubing at 1253', SN 1 joint above bottom. TIH with insert pump, 48 - 3/4" plain rods (changed out all boxes to spray metal), 1- 8', 1- 6', 1- 4' x 3/4" rod subs, polish rods. Spaced pump. Stacked rods out. RDMOL.

14. I hereby certify that the foregoing is true and correct

Signed Steven S. DunnTitle Drig & Prod Manager

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved By

Title

Date

NOV 27 2000

Conditions of approval, if any: