District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

## OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office 5 Copies

District IV		ec, NM 87410		Sa	.nta re.	NM 87	505				2 copies	
					,	*	505				AMENDED	
2040 South Pa	acheco, Sant	a Fe, NM 87505								لــا	AMENDED	
			I. REC	QUEST FOR	ALLOW	ABLE AN	ID AUTHO	RIZA	TION TO TRA	NSPORT		
		i e	Operator n	ame and Addres	ess			-	1	OGRID Nu	h	
		MERRION	OIL &	<b>GAS COR</b>	PORAT	TON				01463		
į					3 Reason for Filing Code/ Effective Date							
		Fa		eilly Avenue n, New Me					* Reaso	on for Filing Cod	e/ Effective Date	
1	API Number			II, ITCTT ITEC	XICO					NW = Nev		
30	- 045-2984	,			BASIN F	<sup>5</sup> Pool Nam RUITLA	1e ND COAL	4			<sup>6</sup> Pool Code 71629	
, b	Property Code					Property Na						
	25885	_				NELSO					Well Number 90	
	Surface Loc										90	
Ul or lot no. G	Section 9	Township 26N	Range 12W	Lot.Idn SWNE	Feet from	m the 1850	North/South		Feet from the	East/West line		
	Bottom Hole			3,,,,2		1850	NORT	H	1920	EAST	SAN JUAN	
UL or lot no.	Section	Township	Range	Lot Idn	F 6		122 200 2		,			
00 01 10. 110.	Section	LOWIISIND	Kange	Lot 1an	Feet fron	n the	North/South	ı line	Feet from the	East/West line	County	
12 Lse Code	13 Produci:	ng Method Code	14 Gas	Connection Date	+a   15	C-129 Perm	* Northern	<del></del>	16 0 - 50 500			
F		P		Connection 154	ie	C-129 Ferm	it Number		<sup>16</sup> C-129 Effective	Date 17	C-129 Expiration Date	
III. Oil and (		orters						<del></del>		<del>_</del>		
Transpor				<del></del>	<del></del>							
OGRID		17 Transporter Name and Address				20 PO	<sup>20</sup> POD <sup>21</sup> O/G		22 POD ULSTR Location			
151618		·	<del>,</del>			<del>ر او د در</del>	<del>- + 0 0      </del>			and Descrip	tion	
131010					28	<u> </u>	98	G				
			4 Reilly Ave									
09018			on, New Me		—— <del>/</del>				·	<u> </u>	t	
07010			Refining Co		4	327	197	0		pro la		
		P. O. Box 12999 Scottsdale, AZ 85267										
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									i.	*		
V. Produced	1 Water								1		<del></del>	
3 POD												
		<sup>14</sup> POD ULS	TR Locatio	on and Descript	ion	·						
282	7200	<sup>14</sup> POD ULS	TR Location	on and Descript	tion	· · · · ·		_				
282			STR Location	on and Descript	ion							
V. Well Com	npletion Dat	ta	<del></del> -	on and Descript	tion							
V. Well Com	npletion Dat	ta <sup>24</sup> Rea	ıdy Date	on and Descript	n TD		28 PBTD		39 Perfora	tions	9 DUC MC	
V. Well Com  25 Spud 8/9/	npletion Dat d Date /00	ta <sup>24</sup> Rea	ndy Date 27/00		" TD 1478'		<sup>28</sup> PBTD 1411' KB	3	"Perfora 1000'-12		<sup>30</sup> DHC, MC	
V. Well Com  25 Spud 8/9/	npletion Dat	ta <sup>24</sup> Rea	ndy Date 27/00	on and Descript  Casing & Tubin	" TD 1478'		1411' KB	3	1000'-12	58'		
V. Well Com  25 Spud 8/9/	npletion Dat d Date /00	ta <sup>24</sup> Rea	ndy Date 27/00		" TD 1478'		1411' KB		1000'-12	58' <sup>14</sup> Sa	icks Cement	
V. Well Com  25 Spud 8/9/	npletion Dat d Date /00 31 Hole Size	ta <sup>24</sup> Rea	ndy Date 27/00	Casing & Tubin	" TD 1478'		1411' KB <sup>33</sup> De 12	epth Set 5' KB	1000'-12	58'  34 Sa  50 sx	icks Cement is (59 cu.ft.)	
V. Well Com  25 Spud 8/9/	npletion Date d Date //00 31 Hole Size 8-3/4"	ta <sup>24</sup> Rea	ndy Date 27/00	Casing & Tubin	" TD 1478'		1411' KB  13 De  12  145	epth Set 5' KB 52' KB	1000'-12	58'  34 Sa  50 sx	icks Cement	
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V. Well Com  25 Spud 8/9/	npletion Date 1 Date 200 31 Hole Size 8-3/4" 6-1/4"	ta <sup>24</sup> Rea	ndy Date 27/00	Casing & Tubin 7" 4-1/2"	" TD 1478'		1411' KB  13 De  12  145	epth Set 5' KB 52' KB	1000'-12	58'  34 Sa  50 sx	icks Cement is (59 cu.ft.)	
V. Well Com <sup>15</sup> Spud  8/9/	npletion Date d Date //00  Hole Size 8-3/4" 6-1/4"	24 Rea 9/2	idy Date 27/00	Casing & Tubin 7" 4-1/2" 2-3/8"	" TD 1478' ng Size		1411' KB  13 De  12  145	epth Set 5' KB 52' KB	1000'-12	58'  34 Sa  50 sx	icks Cement is (59 cu.ft.)	
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V. Well Com  15 Spud 8/9/  VI. Well Tes  15 Date Note  16 Choke  17 I hereby certify with and that the knowledge and by Signature Printed plane: Steven S. D.	npletion Date d Date //00  Hole Size 8-3/4" 6-1/4"  St Data //ew Oil e Size y hat the rules iformation g	36 Gas Delive	ery Date	Casing & Tubin 7" 4-1/2" 2-3/8"  3" Te 10/ 43 V 150  sion have been c	rr TD 1478' Ing Size  est Date //17/00  Water 0 bbls	Title:	1411' KB  13 De  12  145  1  ** Test Lengt 24 Hrs  " Gas TSTM  OIL	B epth Set 5' KB 52' KB 52' KB 1253'	" Tbg. Pr 0 " AO — NSERVAT	S8'  S0 SX  140 SXS  ESSURE	40 Csg. Pressure 50 psi 44 Test Method Back Pressure	
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VI. Well Tes  35 Date No.  47 I hereby certify	npletion Date d Date //00  11 Hole Size 8-3/4" 6-1/4"  St Data ew Oil e Size y that the rules formation g ef.	36 Gas Delive  36 Gas Delive  42 Oil  6 of the Oil Consertiven above is the	ery Date	Casing & Tubin 7" 4-1/2" 2-3/8"  3" Te 10/ 43 V 150  sion have been c	rr TD 1478' Ing Size  est Date //17/00  Water 0 bbls	Title:	1411' KB  13 De  12  145  1  ** Test Lengt 24 Hrs  " Gas TSTM  OIL	B epth Set 5' KB 52' KB 52' KB 1253'	"Tbg. Pr 0 "AO NSERVAT	S8'  S0 SX  140 SXS  ESSURE	40 Csg. Pressure 50 psi 44 Test Method Back Pressure	