

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK  
OIL WELL ☐ GAS WELL ☒ DRY ☐  
1b. TYPE OF WELL  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐

2. NAME OF OPERATOR  
COLEMAN OIL & GAS, INC.  
3. ADDRESS AND TELEPHONE NO.  
DRAWER 3337, FARMINGTON, N.M. 87499, (505) 327-0356

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*  
At Surface E, SEC 15 26N 12W 1850 FNL & 790 FWL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED 3/25/99  
12. COUNTY OR PARISH SAN JUAN 13. STATE NM

15. DATE SPUNDED 04/12/99 16. DATE T.D. REACHED 04/14/99 17. DATE COMPL. (Ready to prod.) 05/18/99 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6084 GR 19. ELEV. CASINGHEAD 6083 GL

20. TOTAL DEPTH, MD & TVD 1400 GL MD TVD 21. PLUG BACK T.D., MD & TVD 1374 GL MD TVD 22. IF MULTIPLE COMPL. HOW MANY\* 23. INTERVALS DRILLED BY RT 24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*

PERFORATIONS 1283-1293 GL MD, Waw FRUITLAND SAND PC

26. TYPE ELECTRIC AND OTHER LOGS RUN  
SCHLUMBERGER TLD-CNT, AIT-GR, PCL-GR-CL

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20	123.40	8 3/4"	50 SURFACE	
4 1/2" J-55	10.50	1396.60	6 1/4"	160 SURFACE	

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	1325

31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1283-1293	.41"	4JSPF	1283-1293	PAD 8726 GALS 20#/GAL, 51,247# 20/40 ARIZONA SAND W/ 20,630 GALS 20#/GAL CROSSLINKED GEL

33.\*  
DATE FIRST PRODUCTION 05/21/99 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PRODUCING  
DATE OF TEST 05/24/99 HOURS TESTED 24 CHOKE SIZE 1/8" PROD'N. FOR TEST PERIOD 0 OIL--BBL. 1.5 GAS--MCF. 150 WATER--BBL. 150  
FLOW. TUBING PRESS. 10 PSIG CASING PRESSURE 2 PSIG CALCULATED 24-HOUR RATE 0 OIL--BBL. 1.5 GAS--MCF. 150 WATER--BBL. 150 OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED, WAITING ON PIPELINE TEST WITNESSED BY MH

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED Michael T. Johnson TITLE ENGINEER DATE 5/25/99

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all recoveries); drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	161 Ft					
Kirtland	315 Ft					
Fruitland	1035 Ft					
Pictured Cliffs	1282 Ft					