

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

NOG-9909-1355

6. If Indian, Allotted or Tribe Name

Navajo Allotted

7. If Unit or CA, Agreement Designation

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

Dugan Production Corp.

8. Well Name and No.

Hermitage Com #90

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

9. API Well No.

30 045 30094

Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2298' FSL & 1298' FWL (NW/4 SW/4)
Unit L, Sec. 33, T26N, R12W, NMPM**

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

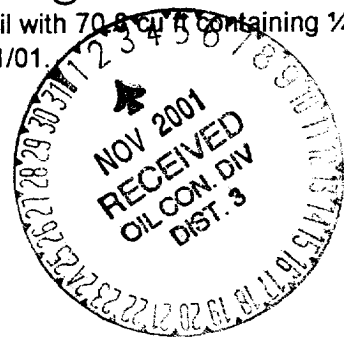
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <u>Production casing</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill to TD 1185' on 10/11/01. Ran 4½" 10.5 lb/ft casing. Land @ 1180'. Cement with 143.5 cu ft Class "B" containing 2% Lodense and ¼# celloflake/sx. Tail with 70.8 cu ft containing ¼# celloflake/sx. Circulate 8 bbls cement. Job complete 10/11/01.

RECEIVED
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14. I hereby certify that the foregoing is true and correct

Signed Terry Kochis Title Engineer Date 10/19/2001

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

NMOCO

SMC OFFICE

K