Submit 3 Copies	State of New Mex	iaa		/		
to Appropriate District Office	Energy, Minerals and Natural Res			,	orm C-103	
	OIL CONSERVATION	_		R	Revised 1-1-89	
<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240			WELL API NO.			
	2040 Pacheco St Santa Fe, New Mexico			30-045-30096	5	
DISTRICT I P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	ر در درور ه ع ار در در و ه	5. Indicate Type of I	Lease		
DISTRICT I		2005	STATE	XI	FEE	
1000 Rio Brazons Rd, Aztec, NM 87410	6	MAR 2002	6. State Oil & Gas I	ease No.		
SHNDBA NO	<u> </u>		VA 235			
	TICES AND REPORTS ON					
l .	FOR PROPOSALS TO DRILL OR TO DEEPEN OR P TRESERVOIR. USE "APPLICATION FOR PERMIT"	4.5	7. Lease Name or U	nit Agreement Nam	ie .	
	(FORM C-101) FOR SUCH PROPOSALS)	" } ~				
1 Type of Well:	(1 Glast e-101) FOR BOCH PROPOSALS)		Cowsaro	und SWD		
OIL GAS			00,000	and Sir D		
WELL WELL	OTHER Salt Water I	Disposal				
2. Name of Operator	nutra aug		8. Well No.			
Pendragon Energy Pa 3. Address of Operator	riners		#1			
-	g, 7415 East Main Street, Farmington,	NM 87402	9. Pool name or Wil	acat <i>Iesa Verde</i>		
4. Well Location	s, eet, 1 a. mington,	11111 07402	Biunco IV.	iesa verae		
Unit Letter <u>K</u>	: 2220 Feet From The South	Line and 1680'		Feet From The W	Vest	Line
Section 16	Township 26N Range	12W	NMPM			
	10. Elevation (Show whether D	F, RKB, RT, GR, etc.)				County
Check A	appropriate Box to Indicate Na	ture of Notice.	Report or O	ther Data		
11. NOTICE (OF INTENTION TO:		SUBSEQUE		T OF:	
PERFORM REMEDIAL WOR	PLUG AND ABAND	REMEDIAL WOR	K 🔲	ALTERING	CASING	П
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LLING OPNS.	PLUG & AE	3ANDONM	ιΠ
PULL OR ALTER CASING		CASING TEST AN	ID CEMENT JO			_
OTHER:		OTHER: See Beld	DW			\boldsymbol{x}
12. Describe Proposed or Comple SEE RULE 1103.	eted Operations (Clearly state all pertinent details,	and give pertinent date,	, including estimated da	ite of starting any pr	roposed work).	
2/27/02 Perforated	d the following intervals at 2 spf	f (0 43" holes)	Total of 010 na	erforations 2	2070 01.	
3854 - 58: 3810 - 3	34; 3754 - 66; 3708 - 25; 3406 -	. 80: 3363 - 81:	3260 74: 32	1701 anons. 3 20 - 40 - 2104	0 06.	
3160 - 66: 2983 - 9	94; 2953 - 66; 2939 - 43; 2928 -	32. 2003 - 01,	3672 3709. °	20 - 40, 3190) - 90;	
2238 - 56; 2206 -	10; 2172 - 80; 2158 - 69; 2133 -	· <i>32</i> , 2903 - 13; · 47; 2000 - 79.	20/3 - 2/08; 2	2316 - 24; 22	2/1 - 2308	s'
2/28/02 Pan a 5 1	/2" V 2 2/0" wlastic line I 1 1	<i>(1)</i>	7/0# < F# X =		_	

2/28/02 Ran a 5-1/2" X 2-3/8" plastic lined packer on 61 jts of 2-7/8", 6.5#, J-55, internally plastic lined tubing and set the packer in compression at 1959' KB. Loaded the annulus with corrision inhibitor and pressure tested to 540 psi for 30 min. Test held OK and was witnessed by the NMOCD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE faul C. Thomas	TITLE Agent/Engineer	DATE 02/28/02					
TYPE OR PRINT NAME Paul C. Thompson	TELEPHONE NO.	(505) 327-4892					
(This space f Use) APPROVED BY	TITLE SEL E SAS INSPECTOR, BINI.	MAR - 1 2002					
CONDITIONS OF APPROVAL, IF ANY:							