

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088

Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

FORM APPROVED
Form C-103
Revised 1-1-89

2001 MAR 16 PM 2:11

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Cowsaround SWD #1

9. API Well No.
30-045-30096

10. Field and Pool, or Exploratory Area
Mesaverde Salt Water Disposal

11. County or Parish, State
San Juan County, NM.

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☒ Other

2. Name of Operator
Pendragon Energy Partners, ICO Walsh Engineering & Production Corp.

3. Address and Telephone No.
7415 East Main Farmington, NM 87402 505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2220' FSL & 1680' FWL, Sec. 16, T26N, R12W, Unit N/K

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other see below

- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Surface: Ran 5 jts. of 8-5/8", 24#, ST&C casing & landed at 232' KB. Cement w/ 180 sx (212 cu.ft.) of Class "B" cement w/ 3% CaCl₂. Circulated 11 bbls of cement to surface.

Longstring: Ran 92 jts. of 5-1/2", 15.5#, J-55, LT&C casing & landed at 3999' KB. float collar at 3986' KB. DV tool at 1986' KB. Cemen: 1st stage w/ 280 sx (577 cu.ft.) of Class "B" w/ 2% SMS & 1/4#/sx of celloflake. Tailed w/ 90 sx (106 cu.ft.) of Class "B" cement w/ 1/4#/sx of celloflake. Circulated out 12 bbls of cement on 1st stage. Cement 2nd stage w/ 310 sx (639 cu.ft.) of Class "B" w/ 2% SMS & 1/4#/sx of celloflake. Tailed w/ 50 sx (59 cu.ft.) of Class "B" w/ 1/4#/sx of celloflake. Circulated 20 bbls of cement to surface.

14. I hereby certify that the foregoing is true and correct

Signed

John C. Thompson

Agent/Engineer

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

