

Distribution: O+4 (BLM); 1-Accounting; 1- Land; 1-File

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation (14634)

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1820' FSL & 820' FWL (NWSW)
(L) Section 3, T26N, R12W, NMPM**

5. Lease Designation and Serial No.

SF-080384-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. **HICCUP A No. 2**

9. API Well No.

30-045-30257

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal (71629)

11. County or Parish, State

**San Juan County,
New Mexico**

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Perf, Frac & Tbg Rpts**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth; for all markers and zones pertinent to this work.)*

11/10/00 Set frac tanks & install 4-1/2" frac valve (4" 1002 connection). RU BWL & run GR/CCL from 1470' to 380'. Run w/ 3-1/8" & perforate the following depths at 3 SPF: 1346' - 1356'. Total of 30 holes, EHD: 0.34" diameter. SWI. Fill frac tanks w/ 2% KCl water; will heat water over weekend. Frac scheduled for Monday 11/13/00.

11/11-12/00 SD for weekend.

11/13/00 Re-heat frac tanks. Held safety meeting. Pressure test pumps and lines to 6000#. Pumped 500 gal of 15% HCl, saw break at 676#. Pumped 7500 gal 20# x-link gel pad. Frac well with approx. 10,000# of 20/40 Brady sand in 20# x-link gel (Delta 140 Fluid). Pumped sand in 1 & 2 ppg stages with sand wedge additive. Pressure started to increase as soon as sand was started. Increased rate to 38 bpm. Saw break at 3700# - pressure fell back to approx. 2600# then started climbing again. Screened out while pumping 2.5 ppg. Attempted to pump back into formation at 5 BPM but well pressured up immediately. AIR: 35 BPM, MIR: 39 BPM, ATP: 3350#, MTP: 4000#. Job complete @ 16:45 hrs. 10/13/00 Screen out at 4200#. Total fluid pumped: 340 bbls. Opened well thru 1/4" choke to pit at 18:30 hrs. 10/13/00. Well was dead. Secure location & left well open to pit.

***CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed 
Steven S. Dunn

Title **Drlg & Prod Manager**

Date **11/20/00**

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

DEC 15 2000

FARMINGTON FIELD OFFICE

Nov. 14-15, 2000

Work Detail:

WO rig.

Nov. 16, 2000

Work Detail:

MIRU JC Well Service. Found well dead. ND frac valve and NU tbg head. TIH with 2-3/8" tubing. Tag up on sand/fill at 1140' KB. RU pumps and lines. Circulate out frac sand to PBTD (1470' KB). Pull up and land tubing as follows: tail jt, seating nipple and 42 joints of 2-3/8" tbg. Bottom of tubing at 1403' KB. RIH with 2" x 1-1/4" x 12' RHAC pump on 54 each 3/4" rods, 1 each 8' pony sub and 1 each 6' pony sub. Install polish rod and stuffing box. Space out pump and clamp off polish rod. Well ready to pump. SWL. WO pumping unit. RDMOL.