

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5 LEASE DESIGNATION AND SERIAL NO

NMNM 104610

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO.

PEGASUS #1

9 API WELL NO.

30-045-30295

10 FIELD AND POOL OR WILDCAT

BASIN FRUITLAND COAL

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

A, SEC 26, T26N, R12W

12 COUNTY OR PARISH
SAN JUAN

13 STATE
NM

19. ELEV. CASINGHEAD
6209'

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

1b. TYPE OF WELL

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR. ☐

2 NAME OF OPERATOR

COLEMAN OIL & GAS, INC.

3 ADDRESS AND TELEPHONE NO.

P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4 LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

790' FNL & 790' FEL, SECTION 26, T26N, R12W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

01/19/01

15. DATE SPUDDED
03/30/2001

16. DATE T.D. REACHED
04/03/2001

17. DATE COMPL. (Ready to prod.)
05/07/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6210' GR

20. TOTAL DEPTH, MD & TVD
1346' MD TVD

21. PLUG BACK T.D., MD & TVD
1294' MD TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
0-1346'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

1265-1282' GL-MD, FRUITLAND COAL

25. WAS DIRECTIONAL SURVEY MADE
NO

26 TYPE ELECTRIC AND OTHER LOGS RUN

SCHLUMBERGER GR/CAL/SP/TDL/AIT 04/03/01. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 05/04

27. WAS WELL CORED
NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	131.70'	8 3/4"	SURFACE, 55 SX CL "B"	
4 1/2" J-55	10.5#	1339.85'	6 1/4"	LEAD, 105 SX CL "B" LITE	
				TAIL, 55 SX CL "B"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	1294'	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1265'-1282'	.41"	4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1265-1282'	1000 GALS 7 1/2% HCL
1265-1282'	PAD 10,320 GAL 20# GEL+75,000#
	20/40 BRADY W/ 26,033 GAL 20#
	CROSSLINKED GEL

33. * PRODUCTION

DATE FIRST PRODUCTION 05/07/2001		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) PUMPING, 1 1/2" ROD PUMP					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 05/08/2001	HOURS TESTED 24	CHOKE SIZE 1/8"	PROD'N. FOR TEST PERIOD →	OIL--BBL. 0	GAS--MCF. 5	WATER--BBL. 200		GAS-OIL RATIO
FLOW. TUBING PRESS. 10	CASING PRESSURE 1	CALCULATED 24-HOUR RATE →	OIL--BBL. 0	GAS--MCF. 5	WATER--BBL. 200		OIL GRAVITY-API (CORR.)	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

LOGS: SCHLUMBERGER GR/CAL/SP/TDL/AIT 04/03/01. CASED HOLE SCHLUMBERGER CBL/VDL/GR/CL 05/05/01

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Michael J. Davis

TITLE

ENGINEER

DATE

05/10/2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Y 1 2001

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all

~~well screen tests, including depth interval tested, section used, time test open, flowing and shut in pressure, and~~
recoveries).

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	222'					
Kirtland	337'					
Fruitland	1097'					
Pictured Cliffs	1285'					
T. D.	1346'					