## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

				5.	Lease Number
				_	NMSF078001B
. Ту	pe of Well			6.	
	GAS		<u></u>		Tribe Name
			<b>2</b> 6a	7.	Unit Agreement Name
Na	me of Operator				Huerfano Unit
	<del>-</del>				
F	EURLINGTON ESOURCES	& GAS COMPANY			
	OIL	& GAS COMPANI		8.	Well Name & Number
Ad	iress & Phone No. of Opera	tor	<del>=</del>	,	Huerfano Unit #127
	D Box 4289, Farmington, NM			9.	API Well No.
					30-045-30550
. Lo	cation of Well, Footage, S	ec., T, R, M		10.	Field and Pool
13	50'FSL, 1950'FWL, Sec.26, '	T-26-N, R-10-W, NMPM			Basin Dakota
				тт.	County and State San Juan Co, NM
					ban caan co, an
. C	HECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTIC	E, REPORT,	OTHER	DATA
	pe of Submission	Type of $I$	action		
_	Notice of Intent	Abandonment	Change	of Pla	ans
	T. Oak a sand Daniel	Recompletion	New Con	struci	tion Fracturing
	_X_ Subsequent Report	Plugging Back Casing Repair	Water S		
	Final Abandonment	Altering Casing			
		X Other - casing,	& cement		•
3.	Describe Proposed or Comp	leted Operations			
			TOOU		
	3/6/02 Drill to TD @ 68 3/7/02 TIH w/168 jts 4- set @ 4488'. 0.25 pps cell 0.10% D-46 (7 w/795 sxs Cla chloride, 0.2	60'. Circ hole clean.  1/2" 10.5# J-55 ST&C of Cmtd 1st stage w/555 stage m/555 stage m/55	csg, set @ 6 xs 50/50 Cla .25% D-167, bbls cmt to ellophane, 5 51 cu. Ft.).	ass G 0.15% surfa pps	poz w/0.1% D-20, D-65, 0.10% D-800, ce. Cmtd 2 <sup>nd</sup> stage D-24, 2% calcium
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