

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-045-30584

5. Indicate Type of Lease

STATE



FEE



6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

8. Well No.

GREER #2

9. Pool name or Wildcat

BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

OIL
WELL



GAS
WELL



OTHER:

2. Name of Operator

ROBERT L. BAYLESS, PRODUCER LLC

3. Address of Operator

P.O. BOX 168 FARMINGTON, NM 87499

4. Well Location

Unit Letter

B

:

660

Feet from the

NORTH

Line and

1550

Feet from The

EAST

Line

Section

2

Township

26N

Range

11W

NMPM

SAN JUAN

County

10. Elevation

(Show whether DF, RKB, RT, GR, etc.)

6404 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO :

PERFORM REMEDIAL WORK



PLUG AND ABANDON



TEMPORARILY ABANDON



CHANGE PLANS



PULL OR ALTER CASING



OTHER:

Subsequent Report



SUBSEQUENT REPORT OF :

REMEDIAL WORK



ALTERING CASING



COMMENCE DRILLING OPNS.



PLUG AND ABANDONMENT



CASING TEST AND CEMENT JOB



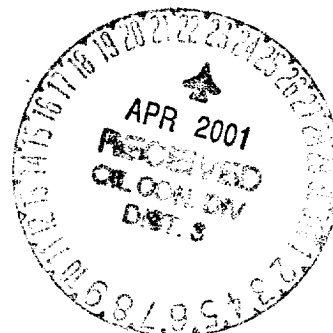
OTHER: DRILL; LAND & CEMENT CASING



12. Describe Proposed or Completed Operations
(work) SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE ATTACHED MORNING REPORT.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Robert L. Bayless

TITLE

ENGINEER

DATE

04/18/01

TYPE OR PRINT NAME

Price Bayless

TELEPHONE NO.

(505) 326-2659

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERPIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

APPROVED BY

TITLE

DATE

APR 23 2001

CONDITIONS OF APPROVAL, IF ANY:

Robert L. Bayless, Producer LLC

Greer #2
660 FNL & 1550 FEL
Section 2 – T26N – R11W
San Juan County, New Mexico

Morning Report – Drilling

4/7/01

Build location and dig pit. Move Aztec #124 onto location and rig up. Drill rathole and mousehole. Spud 12 ¼" surface hole at 8:30 pm, 4/6/01. Drill to 335 feet. Drop survey tool and trip out of hole. Deviation ¾° at 335 feet. Rig up San Juan Casing and run 7 joints (309.87 feet) of new 8 5/8" 24.0 #/ft J-55 casing. Land casing at 325 feet and rig up American Energy. Cement casing with 240 sx Class B cement with 3% CaCl and ¼ #/sack flocele. Good returns throughout job with 15 bbls good cement to pit. Plug down at 4:00 am, 4/7/01. WOC.

4/8/01

Wait on cement. Break off landing joint and nipple up wellhead. Make up BOP. Pressure test BOP and choke manifold to 1000 psi for 45 minutes, held OK. Trip in hole and tag cement at 275 feet. Drill out cement and continue drilling 7 7/8" hole to 835 feet. Run wireline survey, deviation at ¾°. Continue drilling to 1335 feet. Run survey, deviation at ¾°. Continue drilling to 1365 feet. Drilling ahead.

4/9/01

Continue drilling to 1830 feet. Run survey, deviation 1°. Continue drilling to 2295 feet. Run survey, deviation 1°. Continue drilling to 2735 feet. Run survey, deviation 1°. Continue drilling to 3065 feet. Circulate hole and trip for bit. Trip in hole with bit #4. Wash and ream to bottom.

4/10/01

Continue drilling to 3220 feet. Circulate hole clean and run survey, deviation 1½° at 3220 feet. Continue drilling to 3760 feet. Drilling ahead.

4/11/01

Run survey, deviation 1° at 3760 feet. Continue drilling to 4330 feet and circulate hole clean. Run survey, deviation 1¾° at 4330 feet. Continue drilling to 4520 feet. Drilling ahead.

4/12/01

Continue drilling to 4686 feet. Circulate hole clean and condition hole for bit trip. Drop survey tool. Trip out of hole. Deviation 1¾° at 4656 feet. Change bit and trip in hole. Wash and ream 150 feet to bottom. Continue drilling to 4937 feet. Drilling ahead.

4/13/01

Continue drilling to 5183 feet. Run wireline survey, deviation 1¾° at 5183 feet. Continue drilling to 5463 feet. Drilling ahead.

4/14/01

Continue drilling to 5500 feet. Run wireline survey, deviation 1¾° at 5500 feet. Continue drilling to 5595 feet, lost partial returns. Lost 100 bbls mud. Mix mud and add LCM to 5%, drill with partial returns from 5686 feet to 5696 feet. Lost 50 bbls from 5702 to 5706 feet. Have lost total of 350 bbls mud. Drilling ahead at 5837 feet.

4/15/01

Continue drilling to 5961 feet. Circulate and condition hole for bit trip. Drop survey tool. Trip out of hole. Deviation 2° at 5961 feet. Trip in with new bit, wash 6 feet to bottom. Continue drilling to 6125 feet with 5% LCM in mud. Mud at 9.2 #/gallon, 55 viscosity, and 8 wl. Drilling ahead

4/16/01

Continue drilling to 6427 feet with 5% LCM in mud. Drilling ahead.

4/17/01

Continue drilling to 6632 feet. Circulate and condition hole for logs. Short trip 15 stands and back to bottom. Drop survey tool and trip out of hole. Deviation 1¾° at 6632 feet. Rig up Schlumberger and log well. Rig down loggers and start trip in hole.

4/18/01

Trip in hole and circulate and condition for casing. Trip out of hole, laying down drill pipe. Rig up casing crew and run 147 joints (6622.25 feet) 4 1/2" 10.5 #/ft new J-55 casing as follows:

KB to landing point	12.00 feet	0 – 12 feet
107 joints casing	4817.12 feet	12 – 4829 feet
DV tool	2.00 feet	4829 – 4831 feet
39 joints casing	1750.56 feet	4831 – 6582 feet
Float collar	1.00 feet	6582 – 6583 feet
Shoe joint	45.10 feet	6583 – 6628 feet
Guide shoe	<u>0.70 feet</u>	6628 – 6629 feet
	6628.48 feet	

Land casing at 6626 feet with centralizers at 6605, 6489, 6400, 6309, 5550, 5460, 4874, 4784, 2035, 1945, 1854, 1764, and 282 feet.

Circulate hole clean. Rig up Schlumberger and cement production casing as follows:

1st Stage

Chemical wash	10 bbls CW 100
Flush	10 bbls fresh water
Cement	400 sx (576 cf) 50/50 Poz w/ 1/4 #/sx flocele, 5% extender

Good returns throughout job. Bump plug to 1250 psi. Open DV tool and circulate 12 bbls contaminated mud to surface. Circulate for 4 hours.

2nd Stage

Chemical wash	20 bbls CW 100
Flush	10 bbls fresh water
Cement	750 sx (1913 cf) 50:50 Class G TXI Liteweight

Good returns throughout job with 21 bbls good cement circulated to pit. Bump plug to 1500 psi at 4:45 am, 4/18/01. Nipple down and set slips. Release drilling rig and wait on completion.