## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## (Form C-104)

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. S---- 18 1062

C B A PRODUCING INTERVAL - Perforations Open Hole OIL WELL TEST -	NMPM.,	lling Completed 4354 FETT m. Lower Man (allup) 39-4268	Po Oct. 3, 196
Please indicate location:  C B A  PRODUCING INTERVAL  Perforations  Open Hole  OIL WELL TEST	Total DepthName of Prod. For Upper	lling Completed  1351 FETT  m. Lower Man  (allup)  39-1268	0et. 3, 196 4300'
Please indicate location:  C B A PRODUCING INTERVAL - Perforations Open Hole OIL WELL TEST -	Name of Prod. For Upper	I LOWER MAN (allup)	+300.
Please indicate location:  C B A PRODUCING INTERVAL - Perforations Open Hole OIL WELL TEST -	Name of Prod. For Upper	I LOWER MAN (allup)	+300.
F G H  Open Hole  OIL WELL TEST	Upper otted 3544-4009 & kl	39-4268'	
PRODUCING INTERVAL - Perforations Liner ele Open Hole 3559-1300 OIL WELL TEST -	ottod 3944-6009 & k1	39-42681	
F G H Open Hole 3999-4300		D + b	
Open Hole OIL WELL TEST -	Casing Shoe	nrgeu 🔼	<del></del>
COLL WELL TEST -		<b>Y</b> Tubing	<b>4250</b>
W T T			
I I Matural Prod. Test:	bbls.oil,bbls w	water in hrs	Chok min Size
	Treatment (after recovery o		
<del></del>	ls.oil, 8 bbls water	_	Choke
load oil used):bb	istoil, buis water		- MIH 5126
GAS WELL TEST -			
Natural Prod. Test:	MCF/Day; Hours fl	owedChok	ke Size
ng ,Casing and Cementing Record Method of Testing (pitot, b	ack pressure, etc.):		
Size Fret Sax Test After Acid or Fracture	Treatment:	MCF/Day; Hour	rs flowed
Chaka Siga Mathad			
5/8* 132' 90* Choke 512e			l water oil an
	(Give amounts of materials u		
sand). 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	Date first new	_	Talle &
14nor Press. Press.	oil run to tanks	<b>12, 1953</b>	shell
	Trucking Corporation		
	et emilable at proc	nest to pa	Ell
arks: Circulated estimated 45 ex conest	to surface.	ott.	TIVED >
-		\ Urb	
			2.0.1963
I hereby certify that the information given above is true	and complete to the best of	my knowledge.	ON. COM.
oved	A Division of Cal	Menia 011	herally /
•	Comp	any of Operator)	
OIL CONSERVATION COMMISSION	By:	Signature	e. M. ADVAL
Original Signed Emery C. Arnold	Metulai	Signature)	
Onghiai olgi.oz 2000)	TitleSand Communi	cations regarding	well to:
रेस्ट्राइट कर्षेट्र (१९५५ - ३८ ०)	Standard 011 Co	ment of ten	ns, A Divisi
	Name of California	611 Company	7