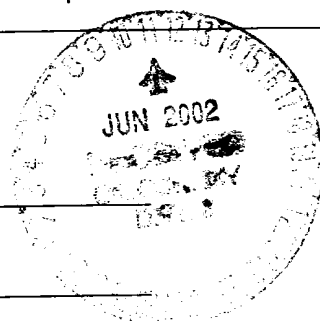


**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**  
 Sundry Notices and Reports on Wells



1. **Type of Well**  
 Gas

2. **Name of Operator**  
 Billco Energy

3. **Address & Phone No. of Operator**  
 #28 County Road 1490, La Plata, NM 87418, 505-326-6015

**Location of Well, Footage, Sec., T, R, M**

660' FNL and 2310' FEL, Sec. 35, T-28-N, R-1-W,

5. **Lease Number**  
 Contract #240
6. **If Indian, All. or Tribe Name**  
 Jicarilla Apache
7. **Unit Agreement Name**
8. **Well Name & Number**  
 Boulder Mesa #7
9. **API Well No.** 039-07188
10. **Field and Pool**  
 Boulder Mancos
11. **County & State**  
 Rio Arriba County, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

**Type of Action**

☒ Abandonment

☐ Re-completion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

**13. Describe Proposed or Completed Operations**

Billco Energy plans to plug and abandon this well per the attached procedure.

Well name when drilled in 1962 was Jicarilla 4-26 #1.

**14. I hereby certify that the foregoing is true and correct.**

Signed Randy K. Thile Title Operator Date 5/10/02  
 Randy Thile

(This space for Federal or State Office use)

APPROVED BY Patricia M. Hester  
 CONDITION OF APPROVAL, if any:

Title Lands and Mineral Resources

Date JUN 5 2002

Attached - Add Cliff House Plug

Surface restoration - attached - costs attached.

# Boulder Mancos #7

## Jicarilla 4-35 #7

### Current

Boulder Mancos Pool

NE, Section 35, T-28-N, R-1-W, Rio Arriba County, NM

Today's Date: 5/10/02

Spud: 9/14/62

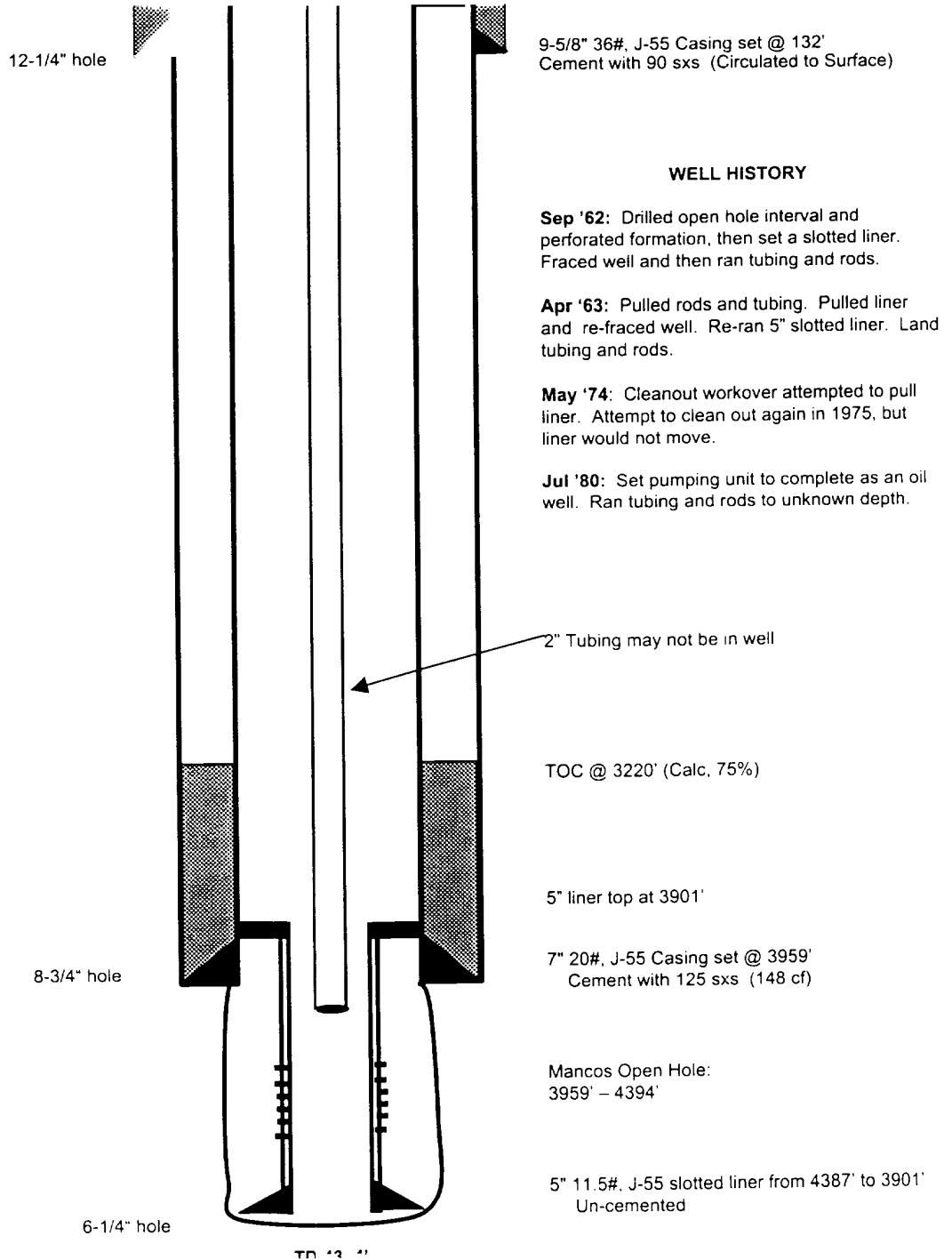
Completed: 10/3/62

Elevation: 7199' GL

Lewis Shale @ 502'

Point Lookout @ 2699'

Gallup @ 4044'



# Boulder Mancos #7

## Jicarilla 4-35 #7

### Proposed P&A

Boulder Mancos Pool

NE, Section 35, T-28-N, R-1-W, Rio Arriba County, NM

Today's Date: 5/10/02

Spud: 9/14/62

Completed: 10/3/62

Elevation: 7199' GL

Lewis Shale @ 502'

Point Lookout @ 2699'

Gallup @ 4044'

12-1/4" hole

8-3/4" hole

6-1/4" hole

TD 4394'

9-5/8" 36#, J-55 Casing set @ 132'  
Cement with 90 sxs (Circulated to Surface)

**Plug #3: 552' – Surface**  
Cement with 232 sxs

**Perforate @ 552'**

**Plug #2: 2749' – 2649'**  
Cement with 54 sxs,  
29 sxs outside casing  
and 25 sxs inside.

**Cmt Retainer @ 2699'**

**Perforate @ 2749'**

TOC @ 3220' (Calc, 75%)

**Plug #1: 3851' – 3801'**  
Cement with 19 sxs

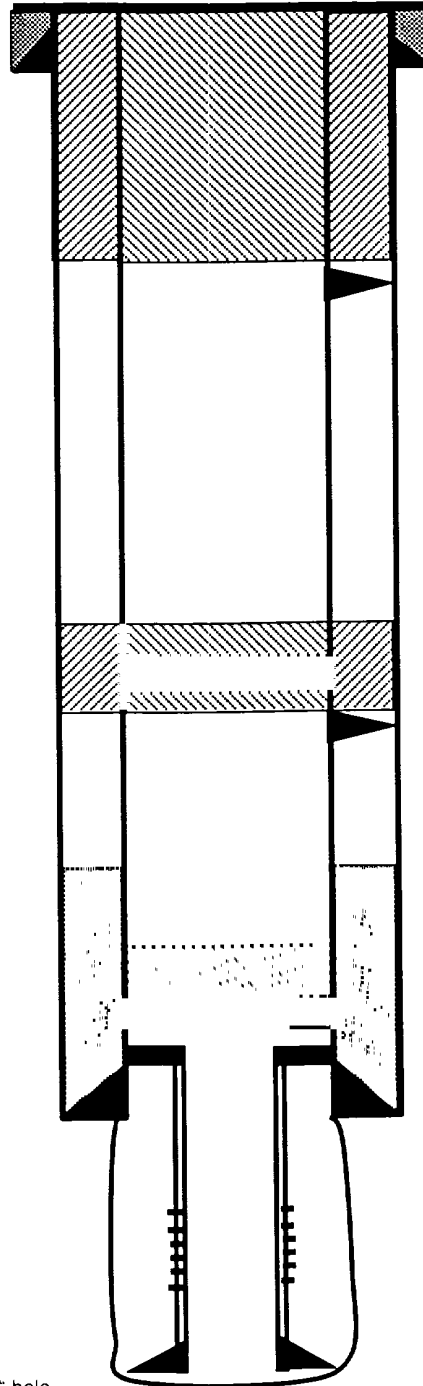
**Set Cmt Ret @ 3851'**

5" liner top at 3901'

7" 20#, J-55 Casing set @ 3959'  
Cement with 125 sxs (148 cf)

Mancos Open Hole:  
3959' – 4394'

5" 11.5#, J-55 slotted liner from 4387' to 3901'  
Un-cemented



CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Billco Energy

Well Name Boulder Mancos #7

Jic 240

T28N, R1W Section 35

660' FNL & 2310' FEL

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Notify Bryce Hammond, Jicarilla Oil and Gas Inspector at (505) 759-3485 extention 31 prior to beginning plugging procedures.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :

Isolate the Cliff House Sandstone (1785') inside and outside Of the casing.

A plug will be placed from 1635' to 1835' to isolate the Cliff House Sandstone at 1785'

Line any pit used in the plugging procedure

## BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped/disked to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.