

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

1. **Type of Well**
Gas

2. **Name of Operator**
Billco Energy

3. **Address & Phone No. of Operator**
#28 County Road 1490, La Plata, NM 87418, 505-326-6015

Location of Well, Footage, Sec., T, R, M

660' FNL and 2310' FEL, Sec. 35, T-28-N, R-1-W,

5. **Lease Number**
Contract #240
6. **If Indian, All. or Tribe Name**
Jicarilla Apache
7. **Unit Agreement Name**
8. **Well Name & Number**
Boulder Mesa #7
9. **API Well No.**
30-039-07188
10. **Field and Pool**
Boulder Mancos
11. **County & State**
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Re-completion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

Billco Energy plugged and abandoned this well per the attached report on June 6-18-02.

Well name when drilled in 1962 was Jicarilla 4-26 #1.

14. I hereby certify that the foregoing is true and correct.

Signed Randy Thille Title President Date 7/18/02
Randy Thille

(This space for Federal or State Office use)

APPROVED BY /s/ Patricia M. Hester Title Lands and Mineral Resources Date AUG 2 2002
CONDITION OF APPROVAL if any:

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Billco Energy

June 21, 2002

Boulder Mancos #7

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660' FNL & 2310' FEL, Section 35, T-28-N, R-1-W

Rio Arriba County, NM

Jicarilla Contract Number 240

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 3780', spot 20 sxs cement above up to 3676' to isolate the Mancos open hole interval.

Plug #2 with 29 sxs cement inside casing from 3240' to 3089' to cover the Mancos top.

Plug #3 with retainer at 1780', mix and pump 100 sxs, squeeze 51 sxs outside 7" casing from 1835' to 1635' and leave 49 sxs inside casing up to 1583' to cover Mesaverde top.

Plug #4 with 286 sxs cement pumped down 7" casing from 552' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified JAT on 6-12-02

6-13-02 Safety Meeting. MOL, RU. Fence and line pit. Dig out bradenhead valve. Layout relief lines to pit. Open up well and blow down 10# casing pressure. ND wellhead. LD donut with 1 joint 2-3/8" tubing. Install work wellhead and NU BOP, test. RU A-Plus wireline truck and RIH with 7" gauge ring, stacked out at 3780'. B. Hammond, JAT, approved procedure change. Set 7" PlugWell wireline CIBP at 3780'. TIH with tubing and tag CIBP. Load casing with 145 bbls water and circulate well clean with additional 8 bbls of water. Pressure test casing to 500#, OK. SDFD.

6-17-02 Safety Meeting. Plug #1 with CIBP at 3780', spot 20 sxs cement above up to 3676' to isolate the Mancos open hole interval. PUH to 3240'. Plug #2 with 29 sxs cement inside casing from 3240' to 3089' to cover the Mancos top. TOH with tubing. Perforate 3 squeeze holes at 1835'. Establish rate into squeeze holes 2 bpm at 500#. Set 7" PlugWell wireline retainer at 1780'. TIH with tubing and sting into retainer. Plug #3 with retainer at 1780', mix and pump 100 sxs, squeeze 51 sxs outside 7" casing from 1835' to 1635' and leave 49 sxs inside casing up to 1583' to cover Mesaverde top. TOH and LD tubing. Perforate 3 squeeze holes at 552'. Establish circulation out bradenhead with 14 bbls of water. SI well. SDFD.

6-18-02 Safety Meeting. Plug #4 with 286 sxs cement pumped down 7" casing from 552' to surface, circulate good cement out bradenhead. WOC. ND BOP and dig out wellhead. Cut off and found cement down 30' in 7" casing and down 25' in 9-5/8" annulus. Mix 15 sxs cement to fill casing and annulus, then install P&A marker. RD. Road rig and equipment to town.
T. Muniz, JAT representative was on location.

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped/disked to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.