NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

61.

(Form C-104)
Revised 7/1/57

New Well Recompletion

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

EARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: tandard 01 Company of Taylors Jivision of California 01 Company (Company of California 01 Company (Company of California 01 Company (Leac) J. Sec. 26 T. 28 R. 1W , NMPM, Boulder Mancos Pool County. Date Spudded July 29, 1962 Date Drilling Completed August 19, 12 Elevation 7242 G.L. Total Depth 120' FEED 120' Perforation: Top 011/0as Pay 3662 Name of From Form LowerMancos Dipper California Top 011/0as Pay 3662 Name of From Form LowerMancos PRODUCINI INTERVAL - Perforations Liner perforations 3872-4058 feet. Open Hole 3460-4120 Depth Casing Shoe 3460 Depth Top 011 Well LIEST - Natural Prod. Test: 120 bbis, oil, —0— itls water in hrs, 30 min. Size that Acid or Fracture Treatment (after recovery of volume of oil equal. to volume of load oil used): bbls, oil, bbls aater in hrs, min. Size Choke Size Method of Testing (pitot, back pressure, etc.): Natural Prod. Test: MCF/Day; Hours flowed Choke Size Method of Testing: Po-5/8" 138' 100* Sand: Method of Testing: Diving Det First new Press. Oil run to tanks Sand: MONE Size Method of Tracking Corp., 306 V a J Tower, Midland, Tests: Press. Press. Oil run to tanks Cas Transporter Nowood Trucking Corp., 306 V a J Tower, Midland, Tests Cas Transporter Nowood Trucking Corp., 306 V a J Tower, Midland, Tests Cas Transporter Nowood Trucking Corp., 306 V a J Tower, Midland, Tests Cas Transporter Nowood Trucking Corp., 306 V a J Tower, Midland, Tests Cas Transporter Nowood Trucking Corp., 306 V a J Tower, Midland, Tests Cas Transporter Nowood Trucking Corp., 306 V a J Tower, Midland, Tests Cas Transporter Nowood Trucking Corp., 306 V a J Tower, Midland, Tests Cas Transporter Nowood Trucking Corp., 306 V a J Tower, Midland, Tests Cas Transporter Nowood Trucking Corp., 306 V a J Tower, Midland, Tests Cas Transporter Nowood Trucking Corp., 306 V a J Tower, Midland, Tests Cas Transporter Nowood Trucking Corp., 306 V a J Tower, Midland, Tests Cas Transporter Nowood Trucking Corp.					•		Monahana (Place)	, Texas	······	August	27, 19	62
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