

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990'FSL, 1709'FWL, Sec.32, T-28-N, R-6-W, NMPM

5. Lease Number
SF-079051

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 U #3

9. API Well No.
30-039-07220

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Sidetrack workover	

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

4-7-95 MIRU. ND WH. Tbg stuck in open hole. NU BOP. Worked tbg free. TOOH w/177 jts 2 3/8" tbg. TIH w/7" cmt retainer, set @ 4689'. SD for weekend.

4-10-95 Circ hole clean w/170 bbl wtr. PT 7" csg to 1000 psi, OK. Leave 500 psi on csg. Sting into cmt retainer @ 4689'. Establish injection into Mesaverde open hole. Plug #1: pump 279 sx Class "B" cmt w/2% calcium chloride below cmt retainer. Displace w/15 bbl wtr. Attempt to reverse out, no circ. Attempt to reverse out tbg, no circ. Leave 2 bbl cmt in tbg. TOOH. RU. Ran CBL-CCL-VDL @ 0-4605', TOC @ 400'. Ran CIL @ 0-4605', good pipe to surface. RD. SDON.

4-11-95 TIH. Load hole w/wtr. ND BOP. NU WH. RD. Rig released.

5-26-95 MIRU. ND WH. NU BOP. TIH, tag cmt @ 4673'. Roll hole w/wtr. PT csg & BOP to 1000 psi, OK. Drill cmt @ 4673 through cmt retainer @ 4683'. Drill cmt @ 4733'.

5-27-95 PT csg @ 4733' w/1000 psi/15 min, OK. Drill cmt @ 4765'. Circ hole clean. TOOH. TIH w/bent hole motor, drill @ 4765-4850'. TOOH. TIH w/core bbl. Core @ 4850-4878'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 6/8/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

JUN 14 1995

FARMINGTON DISTRICT OFFICE
BY [Signature]

NMOCD

5-28-95 Finish core #1 @ 4879'. Cut 29', recovered 29'. TIH for Core #2: cored @ 4879-4910', cut 31', recovered 31'. TOOH. TIH w/core #3: cut @ 4910-4950', cut 40', recovered 40'. TOOH. TIH, ream @ 4850-4950'. Drill @ 4950-5015'.

5-29-95 Drill to 5300'. TOOH. TIH w/core #4: core @ 5300-5358', cut 54.5', recovered 53'. TIH for Core #5.

5-30-95 Core #5: core @ 5358-5417', cut 60', recovered 60'. TIH for Core #6: core @ 5417-5450', cut 34', recovered 34'. TOOH. TIH w/bit. Ream core hole @ 5300-5450'. Drill new hole @ 5450-5565'. TOOH for new bit.

5-31-95 TIH, Drill from 5565' to TD @ 5840'. Circ hole clean. TOOH. RU, ran logs. RD. CO. TOOH.

6-1-95 TIH w/137 jts 4 1/2" 10.5# K-55 STC csg, set @ 5812'. Pump 20 bbl gel wtr & 20 bbl wtr ahead. Pump 85 sx Class "B" 50/50 poz w/3% Halad-344, 0.25 pps Cellophane, 3 pps Gilsonite (131 cu.ft.). Tailed w/100 sx Class "B" cmt w/2% calcium chloride (118 cu.ft.). Displace w/91.2 bbl wtr. WOC. TIH, tag cmt @ 5760'. Drill cmt @ 5760-5767'. Roll hole w/1% Kcl wtr. WOC. Spot 300 gal 15% Hcl. Displaced w/90 bbl 1% Kcl wtr. RD. WOC. TOOH.

6-2-95 WOC. Ran CBL-CCL-GR w/1000 psi @ 3500-5760, TOC @ 3830'. RD. WOC. TIH w/4 1/2" FB pkr, set @ 60'. PT csg to 3800 psi/15 min, OK. TOOH w/pkr. Perf Point Lookout w/1 SPF @ 5340, 5349, 5354, 5358, 5362, 5368, 5371, 5374, 5388, 5389, 5394, 5401, 5409, 5416, 5446, 5448, 5454, 5482, 5500, 5506, 5535, 5546, 5571, 5573, 5591, 5607, 5688, 5700, 5714 w/29 holes total. Acidize w/1500 gal 15% Hcl. Frac Point Lookout w/91,182 gal 1% Kcl wtr, 61,400# 20/40 Arizona sd. RD. TIH w/CIBP, set @ 5330'. RD. PT CIBP & csg to 3800 psi/15 min, OK. Perf Cliff House/Menefee w/1 SPF @ 4815, 4825, 4855, 4856, 4864, 4866, 4869, 4871, 4877, 4881, 4889, 4890, 4909, 4910, 4917, 4925, 4926, 4928, 4932, 4940, 4942, 4942, 4989, 5013, 5059, 5061, 5203, 5308 w/27 holes total. Acidize w/1500 gal 15% Hcl. Frac w/106,008 gal 1% slk wtr, 79,900# 20/40 Arizona sd. SI. Release pkr, TOOH. CO after frac.

6-3-96 Blow well & CO.

6-4-95 Blow well & CO. Mill out CIBP @ 5330'. CO to PBTD @ 5760'. Mill @ 4791'. Blow well & CO.

6-5-95 Blow well & CO.

6-6-95 TOOH. RU, ran after frac log @ 4700-5356'. RD. TIH w/184 jts 2 3/8" 4.7# J-55 EUE, 8RD tbg. Blow well & CO.

6-7-95 Land tbg @ 5744'. ND BOP. NU WH. RD. Rig released.