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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

4-OCC Santa Fe, New Mexico
1-H.L. Kendrick

1-F REQUEST FOR (GAS) ALLOWABLE
2-Phillips (Cullender & Corbett)

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

8/13/64
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Beta Development Co. San Juan 28-6 Unit, Well No. 105, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)

N 35 Sec. 28 N, R. 6 W, NMPM, Basin Dakota Pool
Unit Letter

San Juan

County. Date Spudded 6/17/64 Date Drilling Completed 7/1/64
Elevation 6636.5' G.L. Total Depth 7583' CO 7553'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

1050/S 1680/W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 3/8"	286'	175
4 1/2"	7590'	530
2" EUE tbg @ 7512		

Top Oil/Gas Pay 7316' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7444-58, 7436-42, 7508-15, 7536-40, 7316-19, 7338-44, 7352-58 &

Open Hole Depth 7368-71 Casing Shoe Depth 7512' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4,134 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Choke

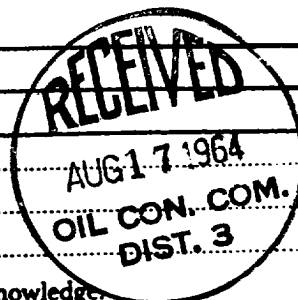
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gals acid, 40,000 gal, 81,000 gals treated wtr.

Casing Press. 1205 Tubing Press. 334 Date first new oil run to tanks

Dist. Platem, Inc.

Transporter El Paso Natural Gas Co.

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 17 1964, 19

Beta Development Co.

(Company or Operator)

Original signed by:

By: JOHN T. HAMPTON
(Signature)

OIL CONSERVATION COMMISSION

Title: Manager

Send Communications regarding well to:

Name: BETA DEVELOPMENT CO.

Address: 234 Petr. Club Plaza
Farmington, New Mexico

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3