

*Denny E. Faust*  
DEPUTY OIL & GAS INSPECTOR

MAY 04 1998

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

OK

PIT REMEDIATION AND CLOSURE REPORT

*Approved*

**Operator:** Burlington Resources (Williams Field Services) **Telephone:** (801) 584-6361  
**Address:** P.O. Box 58900, Salt Lake City, Utah 84158-0900  
**WellName:** SJ 28-6 UNIT #105 ( 75071 )  
**Location:** Unit or Qtr/Qtr Sec N Sec 35 T 28N R 6W County Rio Arriba  
**PitType:** Dehydrator  
**LandType:** BLM

**Pit Location:** Pit dimensions: length 17 ft., width 14 ft., depth 10 ft.  
(Attach diagram)

Reference: Wellhead

Footage from reference: 63 ft.

Direction from reference: 36 Degrees West of North

**Depth To Ground Water:**

(Vertical distance from  
contaminants to seasonal  
high water elevation of  
ground water)

Less than 50 feet (20 points)  
50 feet to 99 feet (10 points)  
Greater than 100 feet (0 points) 10

**Wellhead Protection Area:**

(Less than 200 feet from a private  
domestic water source, or; less than  
1000 feet from all other water sources)

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DIST. 3

Yes (20 points)  
No (0 points) 0

**Distance To Surface Water:**

(Horizontal distance to perennial  
lakes, ponds, rivers, streams, creeks, irrigation  
canals and ditches)

Less than 200 feet (20 points)  
200 feet to 1,000 feet (10 points) 0

**Ranking Score (TOTAL POINTS):** 10

Date Remediation Started: 12/4/96

Date Completed: 12/20/96

Excavation ☒

Approx. Cubic Yard 0

Landfarmed ☒

Insitu Bioremediation

Other

Landfarmed soil after mechanical aeration.

Remediation Location:

Onsite ☒ Offsite(ie. landfarmed onsite,  
name and location of  
offsite facility)**General Description Of Remedial Action:**

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically aerated, mixed with fertilizer, and placed into an onsite landfarm. After remediation goals were confirmed, the soil was returned to the excavation.

Ground Water Encountered: No

**Final Pit:**

Sample location SJ 28-6 #105 V-EX-01

**Closure Sampling:**(if multiple samples, attach  
sample results and diagram  
of sample locations and  
depths)

A composite sample, made up of 4 points from each excavation face, was collected..

Sample depth Up to 10 feet.

Sample date 12/5/96

Sample time 14:00

Sample Result

Benzene (ppm) &lt;0.79

Total BTEX (ppm) 37.9

Field Headspace (ppm)

TPH (ppm) 179

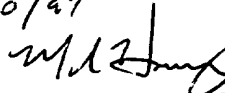
Ground Water Sample: No

I HERBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

DATE

3/20/97

SIGNATURE

 FOR USE

PRINTED NAME MARK HANLEY

AND TITLE PROTECT COORDINATOR

15011

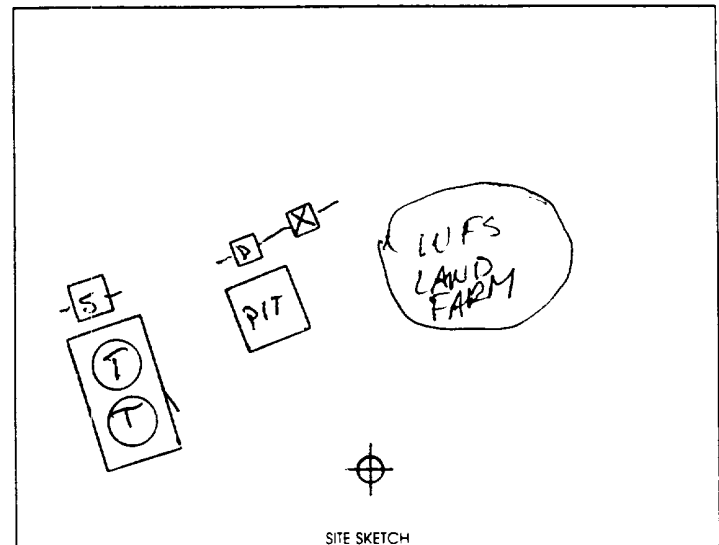
## PIT RETIREMENT FORM

Date: 12-4-96Weather 105215Well Name SJ 28-6 #105 Operator BURLINGTON RESOURCES Sec 35 T 39N R 6W U 16S

Land Type: BLM STATE FEE INDIAN

County ULICHONOne Call Made (505-765-1234)? ☒ Y ☐ NLine Marking Evident? ☒ Y ☐ N

## Pit Location:

Reference Wellhead ☒ X Other ☐Distance from: 63'Direction: 360 Degrees ☐ E ☐ N ☒ Xof  
X W SStarting Pit Dimensions 10' x 10' x 1'Final Pit Dimensions 17' x 14' x 10'

Organic Vapor Readings: Start            Soil Description: GRAY SANDY SILT

|                     |                   |                   |                   |
|---------------------|-------------------|-------------------|-------------------|
| @ 2'                | <u>          </u> | <u>          </u> | <u>          </u> |
| @ 4'                | <u>          </u> | <u>          </u> | <u>          </u> |
| @ 6'                | <u>          </u> | <u>          </u> | <u>          </u> |
| @ 8'                | <u>          </u> | <u>          </u> | <u>          </u> |
| @ 10'               | <u>          </u> | <u>          </u> | <u>          </u> |
| @ <u>          </u> | <u>          </u> | <u>          </u> | <u>          </u> |

Well Proximity To: Residence, Domestic Water Well, Stock Well NONE

Arroyo, Wash, Lake, Stream NONE

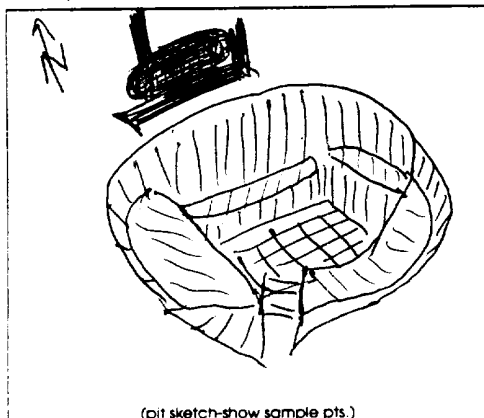
Estimated or Known Distance to Ground Water >100 feet >50 feet

Source of Backfill (if other than processed material)           

Samples collected: Type Progress: Verification: ID SJ28-6 #105 U-EX-01 soil / water

Progress: Verification: ID SJ28-6 #105 U-EX-01 soil / water

Progress: Verification: ID            soil / water

Sample sent to Lab Via: Courier ☒ Hand Carried ☐ Other            Preservative: ☒ CE Other           

Comments: REMOVED LINER - EXCAVATED PIT -

LIGHT STAINING AND ODOR - SHREDDED EXCAVATED

MATERIAL W/ FERTILIZER FERTILIZER ADDED - PLACED

PROCESSED MATERIAL IN ON-SITE LAND FARM -

AFTER CONFIRMATION, LAND FARM MATERIAL WAS

RETURNED TO EXCAVATION AS BACKFILL

Soil Shipped to:           

Prepared by:

## Organic Analysis - Pit Closure

### Williams Field Services

Project ID: OCD Pits  
 Sample ID: SJ 28-6 #105 V-EX-01  
 Lab ID: 5857  
 Sample Matrix: Soil  
 Preservative: Cool  
 Condition: Intact

Report Date: 12/13/96  
 Date Sampled: 12/05/96  
 Date Received: 12/06/96  
 Date Extracted: 12/11/96  
 Date Analyzed: 12/11/96

| Target Analyte | Concentration<br>(mg/kg) | Detection Limit<br>(mg/kg) |
|----------------|--------------------------|----------------------------|
|----------------|--------------------------|----------------------------|

#### Total Aromatic Hydrocarbons

37.9

|              |      |      |
|--------------|------|------|
| Benzene      | ND   | 0.79 |
| Toluene      | 5.14 | 0.79 |
| Ethylbenzene | 1.23 | 0.79 |
| m,p-Xylenes  | 26.4 | 1.58 |
| o-Xylene     | 5.12 | 0.79 |

#### Total Recoverable Petroleum Hydrocarbons

179

24.7

| Quality Control: | <u>Surrogate</u>   | <u>Percent Recovery</u> | <u>Acceptance Limits</u> |
|------------------|--------------------|-------------------------|--------------------------|
|                  | Trifluorotoluene   | 109                     | 81 - 117%                |
|                  | Bromofluorobenzene | 104                     | 74 - 121%                |

**Reference:** Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics;  
 Test Methods for Evaluating Solid Wastes, SW-846, United States  
 Environmental Protection Agency, Final Update I, July, 1992.

Method 3550 - Sonication Extraction; Test Methods for Evaluating Solid Waste,  
 SW-846, United States Environmental Protection Agency, September, 1986;  
 Method 418.1 - Petroleum Hydrocarbons, Total Recoverable; Chemical Analysis of  
 Water and Waste, United States Environmental Protection Agency, 1978.

#### Comments:



Review

## Organic Analysis - Pit Closure

### Williams Field Services

|                |                      |                 |          |
|----------------|----------------------|-----------------|----------|
| Project ID:    | OCD Pits             | Report Date:    | 12/13/96 |
| Sample ID:     | SJ 28-6 #105 V-LF-01 | Date Sampled:   | 12/05/96 |
| Lab ID:        | 5858                 | Date Received:  | 12/06/96 |
| Sample Matrix: | Soil                 | Date Extracted: | 12/11/96 |
| Preservative:  | Cool                 | Date Analyzed:  | 12/11/96 |
| Condition:     | Intact               |                 |          |

| Target Analyte                                  | Concentration<br>(mg/kg) | Detection Limit<br>(mg/kg) |
|---|--------------------------|----------------------------|
| <b>Total Aromatic Hydrocarbons</b>              | <b>44.0</b>              |                            |
| Benzene   | ND                       | 0.80                       |
| Toluene   | 2.83                     | 0.80                       |
| Ethylbenzene                                    | 1.43                     | 0.80                       |
| m,p-Xylenes                                     | 31.4                     | 1.60                       |
| o-Xylene  | 8.41                     | 0.80                       |
| <b>Total Recoverable Petroleum Hydrocarbons</b> | <b>498</b>               | <b>46.8</b>                |

| Quality Control: | Surrogate          | Percent Recovery | Acceptance Limits |
|------------------|--------------------|------------------|-------------------|
|                  | Trifluorotoluene   | 109              | 81 - 117%         |
|                  | Bromofluorobenzene | 118              | 74 - 121%         |

**Reference:** Method 5030, Purge and Trap; Method 8020, Aromatic Volatile Organics;  
Test Methods for Evaluating Solid Wastes, SW-846, United States  
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**Comments:**



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