

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ Other ☐		2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1050'FSL, 1680'FWL At top prod. interval reported below At total depth DHC-2551		5. LEASE DESIGNATION AND SERIAL NO. SF-079051B		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME San Juan 28-6 Unit		8. FARM OR LEASE NAME, WELL NO. San Juan 28-6 Unit #105		9. API WELL NO. 30-039-07222		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35, T-28-N, R-6-W	
15. DATE SPUNDED 6-17-64		16. DATE T.D. REACHED 7-1-64		17. DATE COMPL. (Ready to prod.) 9-12-00		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6636' GR		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3760-5608' Mesaverde Commingled w/Dakota		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)																							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED													
8 5/8"		24#		300'		12 1/4"		175 sx															
4 1/2"		11.6#		7581'		7 7/8"		530 sx															
29. LINER RECORD																							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD		SIZE		DEPTH SET (MD)		PACKER SET (MD)							
										2 3/8"		7468'											
31. PERFORATION RECORD (Interval, size and number)																							
3760, 3764, 3768, 3922, 4925, 3930, 3969, 3973, 4081, 4083, 4098, 4103, 4132, 4135, 4148, 4156, 4211, 4218, 4224, 4236, 4267, 4278, 4282, 4286, 4318, 4360, 4368, 4376, 4411, 4416, 4420, 4453, 4457, 4462, 4503, 4505, 4507, 4511, 4739, 4752, 4760, 4772, 4790, 4810, 4824, 4841, 4850, 4873, 4884, 4901, 4931, 4944, 4976, 4996, 5017,																							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																							
33. PRODUCTION																							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)		WELL STATUS (Producing or shut-in)																			
		Flowing		SI																			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF		WATER-BBL		GAS-OIL RATIO									
9-12-00		1								820 MCF/D Pitot Gauge													
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL		OIL GRAVITY-API (CORR.)											
SI 375		SI 450						820 MCF/D															
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																							
To be sold																							
35. LIST OF ATTACHMENTS																							
None																							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																							
SIGNED		TITLE		Regulatory Supervisor		DATE		9-14-00															

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
OCT 17 2000

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 23. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	2510		Perforations continued:			
Pictured Cliff	3103		5028, 5037, 5056, 5073, 5105, 5134, 5148,			
Lewis	3183		5166, 5189, 5270, 5281, 5307, 5323, 5338,			
Cliff House	4764		5350, 5361, 5380, 5392, 5402, 5418, 5432,			
Menefee	4941		5447, 5464, 5475, 5485, 5510, 5524, 5535,			
Point Lookout	5270		5544, 5555, 5570, 5608'			
Mancos	5443					
Gallup	6260					
Greenhorn	7228		Squeezes:			
Graneros Shale	7287		Pump 150 sx Class "B" 50/50 poz @ 5700'			
Graneros Sand	7320		Pump 150 sx Class "B" 50/50 poz @ 4652'			
Dakota "A"	7440		Pump 150 sx Class "B" 50/50 poz @ 3451'			
Dakota "B"	7483		Pump 225 sx Class "B" cmt @ 2973'			