

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

DEC 13 1999

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 1120' FWL, UNIT LETTER "M", Sec. 36, T28N-R7W

5. LEASE DESIGNATION AND SERIAL NO.
SF 079294

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA. AGREEMENT DESIGNATION
San Juan 28-7 Unit

8. WELL NAME AND NO.
San Juan 28-7 Unit #10

9. API WELL NO.
30-039-07223

10. FIELD AND POOL OR EXPLORATORY AREA
Blanco PC/Basin FC

11. COUNTY OR PARISH, STATE
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other: Squeeze Job

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached summary.

ENTERED
SERIES

DEC 13 1999

BY gm

14. I hereby certify that the foregoing is true and correct

SIGNED

Verla Johnson

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 11-24-99

(This space for Federal or State office use)

APPROVED BY

TITLE DATE

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

APPROVED BY gm

NMOC

San Juan 28-7 Unit #10

API #30-039-07223

990' FSL & 1120' FWL, UNIT LETTER "M"

Sec. 36, T28N-R7W

11/1/99 Talked with Steve Mason @ BLM about leaving tubing stuck in the open hole, it was approved by Steve Mason 10/29/99. I also discussed our P & A plans for the MV, everything OK by the BLM 10/29/99. I also left a message at the BLM giving the time that plugs and cement were to be pumped on 11/1/99. RIH with 2 3/8" tubing and Hallib 7" CIBP. Set CIBP @ 4278'. Released setting tool. Started loading hole with KCL water, just about the time the hole was about to load; the casing went on a vacuum. Went back to try and tag the plug, the plug went down the hole. Rigged up Blue Jet wireline and set Hallib 7" wireline set CIBP @ 4282'. RIH with dump baler, and dumped baled 5' of cement on top of CIBP. Will let cement set thru the night and spot the rest of the cement with tubing tomorrow. Notified BLM @ 599-8907 left message @ 3 PM 11/1/99. Notified about cement plug job.

11/2/99 RIH with open ended 2 3/8" tubing. Tagged TOC @ 4275'. Rigged up BJ to pump cement plug. Pumped 5.5 bbls cement slurry. Pumped @ 14.5 ppg. Total cement pumped 22 sks Type 3. Total cement plug 150'. Casing was full and circulated the entire job. POOH with 2 3/8" tubing. Tested casing to 500 psi. OK. Rigged up Blue Jet ran Gamma Ray/ CCL/ CBL log from 3050' to 2000'. Ran CBL log with 500 psi on casing. TOC at approx 2930'. Log indicates tight spots @ approx 2395' and 2000'. Craig Moody talked to Jim Lovato @ BLM about changing procedure, ALL CHANGES APPROVED BY JIM LAVATA WITH BLM 11/2/99 @ 2PM. 599-6367. Rigged up Blue Jet, set wireline set CIBP @ 3130'. Rigged down Blue Jet. RIH with 2 3/8" tubing. Rigged up BJ. Spotted 100' cement plug on top of CIBP. Pumped 4 bbls of type 3 cement mixed @ 14.5 ppg. Total cement 16 sks. POOH with 2 3/8" tubing.

11/3/99 Rig up Blue Jet, Perf squeeze holes @ 2900' 4 shots, and 4 shots @ 2430'. Rig down Blue Jet. RIH with 2 3/8" tbg and Hallib 7" cement retainer. Set retainer @ 2887'. Rig up BJ to squeeze. Establish rate down tubing, @ 2.3 BPM @ 1445 psi. Well DID NOT CIRCULATE. Pumped 105 sks Class H with fluid loss and cello flakes. Pumped cement @ 15.6 ppg. Displaced to retainer. Stung out of retainer. POOH with 2 3/8" tubing and Hallib setting tool. No indication that cement came around to the top holes.

11/4/99 Pumped on Csg. Casing would not hold pressure. pressure to 500 psi and would lose approx 100 psi in 30 minutes. RIH with 2 3/8" tubing, 6 3/4" bit and 7" casing scrapper. Tagged cement @ 2867'. Drilled cement to 2882'. RIH with 7" Hallib R - 4 packer and 2 3/8" tubing. Set packer @ 2420' and tested casing to 1000 psi - OK. Perfs @ 2430' leaking pumped in @ 1.5 BPM @ 900 psi. Trigon notified BLM @ 599-8907 @ approx 3: 00 PM 11/4/99, about squeeze cement procedure. Pulled up and set packer @ 2168'. Rigged up BJ and squeezed with 50 sks Class H with fluid loss, mixed @ 15.6 PPG. Pumped @ 1 BPM @ .130 psi, pressure increased to approx 1000 psi. Hesitated on squeeze. Displaced to within 50' from top of hole. Shut in with 900 psi on tubing. Rigged down BJ.