

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMSF078496		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CONOCO INC			7. Unit or CA Agreement Name and No. NMNM78413C		
3. Address PO BOX 2197, DU 3084 HOUSTON, TX 77252-2197			8. Lease Name and Well No. SJ 28-7 133		
3a. Phone No. (include area code) Ph: 281.293.1613			9. API Well No. 30-039-07224-00-C2		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESW 0990FSL 1460FWL 36.61284 N Lat, 107.54623 W Lon At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BASIN DAKOTA MV		
			11. Sec., T., R., M., or Block and Survey or Area Sec 35 T28N R7W Mer NMP		
			12. County or Parish RIO ARRIBA		13. State NM
14. Date Spudded 11/08/1962		15. Date T.D. Reached 12/06/1962	16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/18/2002		17. Elevations (DF, KB, RT, GL)* 6102 DF
18. Total Depth: MD TVD 7239		19. Plug Back T.D.: MD TVD 7210		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750	36.0		321		232			
8.750	4.500	11.0		7240		475			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7191							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4415	5040	4415 TO 5040			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4415 TO 4505	FRAC'D W/110,400# OF BRADY SAND & 1833 BBLS OF FLU
4983 TO 5040	FRAC'D W/60,000# OF BRADY SAND & 1034 BBLS OF FLU

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/28/2002	06/17/2002	24	→	0.0	436.0	1.0			ACCEPSED FOR NEW RECORD
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2"	70	360.0	→	0	436	1		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						BY HARRINGTON FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #12396 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
DAKOTA				DAKOTA KIRTLAND FRUITLAND PICTURED CLIFFS CLIFF HOUSE MENEFE POINT LOOKOUT MANCOS GALLUP GREENHORN	2030 2493 2715 4373 4505 4962 5084 5947 6882

32. Additional remarks (include plugging procedure):

This well was recompleted to the Blanco Mesaverde and DHC'd with the Basin Dakota as per the attached daily summary report.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached supporting documents)

Electronic Submission #12396 Verified by the BLM Well Information System.

For CONOCO INC, sent to the Farmington

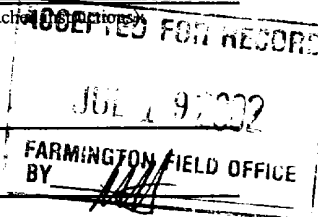
Committed to AFMSS for processing by Matthew Halbert on 07/18/2002 (02MXH0379SE)

Name (please print) YOLANDA PEREZ

Title COORDINATOR

Signature (Electronic Submission)

Date 06/27/2002



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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