

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well ☒ X
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 9-25-58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PACIFIC NORTHWEST PIPELINE San Juan 28-4, Well No. 18-31, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

M, Sec. 31, T. 28N, R. 4W, NMPM., Blanco Mesa Verde Pool

Unit Letter

Rio Arriba

County. Date Spudded. 8-15-58

Date Drilling Completed 9-16-58

Please indicate location:

Elevation 7321' Total Depth 6560' PBD 6555'

Top Oil/Gas Pay 5970' Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5970' - 6530'

Open Hole _____ Depth _____ Depth _____
Casing Shoe _____ Tubing 6510'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	302	300
7-5/8	4420	200
5 1/2	6560'	200
1-1/4	6510	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 6.159 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: CAOF 7,584 Mcf/d

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 128,800 gallons water - 50,000# sand

Casing _____ Tubing _____ Date first new
Press. _____ oil run to tanks

Oil Transporter _____

Gas Transporter _____

Remarks: Burns liner hanger set @ 4317'

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____ SEP 26 1958, 19____

PACIFIC NORTHWEST PIPELINE CORPORATION

(Company or Operator)

By: Original signed by G. H. Peppin

(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

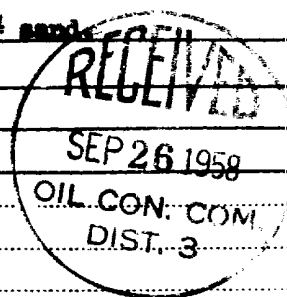
Title Supervisor Dist. # 3

Title District Production Engineer

Send Communications regarding well to:

Name PACIFIC NORTHWEST PIPELINE CORPORATION

Address 418 1/2 West Broadway, Farmington, N. M.



OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE

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