

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells 20

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 990' FWL, Sec. 31, T-28-N, R-4-W, NMPM

5. Lease Number
SF-079732

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 28-4 Unit

8. Well Name & Number
San Juan 28-4 U #18

9. API Well No.
30-039-07225

10. Field and Pool
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☒ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☐ Other -
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11-15-95 MIRU. SDON.

11-16-95 ND WH. NU BOP. Tbg stuck. SDON.

11-17-95 TOO H w/84 jts 1 1/4" tbg. Tbg parted @ 2728'. Left 3767' tbg in hole. TIH w/7 5/8" RBP, set @ 1000'. Circ hole w/42 bbl 2% Kcl wtr. TOO H. Weld extension on 7 5/8" csg. PT WH, failed. Reweld tbg head. SD for weekend.

11-20-95 Circ hole clean w/42 bbl wtr. TIH w/retrieving tool, latch RBP, TOO H. TIH, tag fish. TOO H w/43 jts 1 1/4" tbg. SDON.

11-21-95 TOO H w/118 jts 1 1/4" tbg. TIH w/7 5/8" csg scraper to top of lnr @ 4312'. TOO H. TIH w/5 1/2" csg scraper to 5870'. TOO H. TIH w/5 1/2" RBP & pkr. SDON.

11-22-95 Made multiple tool settings. Located holes in csg @ 3255-3286'. SD for weekend.

11-27-95 Made multiple tool settings, located holes in csg @ 300'. TOO H w/pkr. TIH w/RBP & pkr, set RBP @ 3250', set pkr @ 3192'. PT RBP to 650 psi, OK. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Bradfield* Title Regulatory Administrator Date 12/4/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

DEC 7 1995

NMOCD

FARMINGTON DISTRICT OFFICE

11-28-95 Made multiple tools settings, located holes in csg @ 286-387'. TOOH w/pkr & RBP. TIH w/pkr, set @ 3068'. Load backside. Establish injection. Pump 125 sx Class "B" cmt. Circ hole to wash pkr. TOOH, reset pkr @ 138'. Pump 100 sx Class "B" cmt w/2% calcium chloride. Followed by 125 sx Class "B" cmt w/1% calcium chloride. TOOH w/pkr. Load hole. Sqz to 200 psi. SDON.

11-29-95 TIH, tag TOC @ 278'. Drill cmt @ 278-368'. TIH, tag TOC @ 3019'. Drill cmt @ 3019-3143'. SDON.

11-30-95 Drill cmt @ 3143-3238'. Load csg. PT csg to 650 psi/15 min, OK. TOOH. TIH w/retrieving tool. Blow well & CO. TOOH w/RBP. TIH w/208 jts 2 3/8" tbg, landed @ 6488'. SDON.

12-1-95 ND BOP. NU WH. RD. Rig released.