

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
NMSF078500A

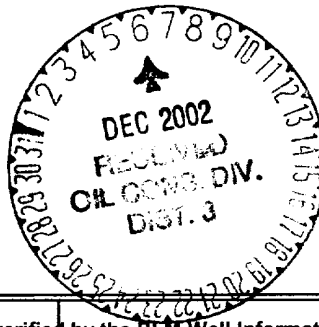
6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78413B8. Well Name and No.
SJ 28-7 369. API Well No.
30-039-07226-00-S110. Field and Pool, or Exploratory
BLANCO11. County or Parish, and State
RIO ARRIBA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
CONOCO INC
Contact: DEBORAH MARBERRY
E-Mail: deborah.a.marberry@conoco.com3a. Address
PO BOX 2197, DU 3084
HOUSTON, TX 77252-21973b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.27174. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 31 T28N R7W SESW 1030FSL 1800FWL
36.61340 N Lat, 107.61682 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to plug and abandon this well as per the attached procedure. Also attached is a current and proposed wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #16165 verified by the BLM Well Information System
For CONOCO INC, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 11/18/2002 (03SXM0108SE)

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 11/18/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **/s/ Stephen Mason**

Title

DEC - 4
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ******NMOCD**

San Juan 28-7 #36

Current

South Blanco Pictured Cliffs

SW, Section 31, T-28-N, R-7-W, Rio Arriba County, NM

Long: W 107° 37' 1" / Lat: N 36° 36' 48" API 30-039-072260

Today's Date: 11/7/02

Spud: 4/18/55

Completed: 5/3/55

Elevation: 6217' GI
6227' KB

Nacimiento @ 485'

Ojo Alamo @ 1730'

Kirtland @ 1930'

Fruitland @ 2370'

Pictured Cliffs @ 2690'

13-3/4" hole

9-5/8" 25.4#, H-40 Casing set @ 133'
Cement with 100 sxs (Circulated to Surface)

Well History

No workover history of record.

1" Tubing set at 2723'
(106 joints, 2.25#/ft)

TOC @ 2168' (Calc, 75%)

8-3/4" hole

5-1/2" 15.5#, J-55 Casing set @ 2695'
Cement with 150 sxs

4-3/4" hole

Pictured Cliffs Open Hole:
2695' - 2760'

TD 2760'

PLUG AND ABANDONMENT PROCEDURE

11/7/02

San Juan 28-7 #36

South Blanco Pictured Cliffs
1030' FSL, 1800' FWL, Section 31, T28N, R7W
Rio Arriba County, New Mexico, API 30-039-072260
Long: W 107°37'0.44" / Lat: N 36°48.24"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
All cement will be ASTM Type II, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and ConocoPhillips safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOH and LD 106 joints 1" tubing (2723'). Tally and PU 2-3/8" tubing workstring. Round trip a 5-1/2" gauge ring or casing scraper to 2645'.
3. **Plug #1 (Pictured Cliffs open hole interval and Fruitland top, 2645' - 2320')**: RIH and set a 5-1/2" CR at 2645'. Pressure test tubing to 1000#. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Mix 43 sxs cement and spot a balanced plug inside casing above the CR to isolate the Pictured Cliffs interval and to cover Fruitland top. TOH with tubing.
4. **Plug #2 (Kirtland and Ojo Alamo tops, 1980' – 1680')**: Perforate 3 squeeze holes at 1980'. Establish rate into squeeze holes if casing tested. Set 5-1/2" cement retainer at 1930'. Establish rate below retainer into squeeze holes. Mix 169 sxs cement, squeeze 129 sxs cement outside 5-1/2" casing and leave 40 sxs cement inside casing to cover the Kirtland top. TOH with tubing.
5. **Plug #3 (Nacimiento top, 535' – 435')**: Perforate 3 squeeze holes at 535'. Establish rate into squeeze holes if casing tested. Set 5-1/2" cement retainer at 485'. Establish rate below retainer into squeeze holes. Mix 60 sxs cement, squeeze 43 sxs cement outside 5-1/2" casing and leave 17 sxs cement inside casing to cover the Nacimiento top. TOH and LD tubing.
6. **Plug #4 (9-5/8" surface casing, 183' - surface)**: Perforate 3 squeeze holes at 183'. Establish circulation out bradenhead valve with water. Mix and pump approximately 85 sxs cement down 5-1/2" casing and circulate good cement out bradenhead valve. Shut well in and WOC.
7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

San Juan 28-7 #36

Proposed P & A

South Blanco Pictured Cliffs

SW, Section 31, T-28-N, R-7-W, Rio Arriba County, NM

Long: W 107° 37' 1" / Lat: N 36° 36' 48" API 30-039-072260

Today's Date: 11/7/02

Spud: 4/18/55

Completed: 5/3/55

Elevation: 6217' GL
6227' KB

Nacimiento @ 485'
76

Ojo Alamo @ 1730'
30

Kirtland @ 1930'

Fruitland @ 2370'

Pictured Cliffs @ 2690'
60

13-3/4" hole

8-3/4" hole

4-3/4" hole

TD 2760'

9-5/8" 25.4#, H-40 Casing set @ 133'

Cement with 100 sxs (Circulated to Surface)

Perforate @ 183'

Plug #5: 183' - Surface

Cement with 85 sxs

$$183 / 7.443 (1.18) = 21 \text{ sxs}$$

Cmt Ret @ 485'

$$50 / 3.9549 (1.18) = 11 \text{ sxs}$$

$$133 / 3.534 (1.18) = 32 \text{ sxs}$$

Perforate @ 535'

Plug #3: 535' - 435'

Cement with 60 sxs,
43 sxs outside casing
and 17 sxs inside.

$$43 (3.9549) 1.18 = 201'$$

$$17 (7.443) 1.18 = 150'$$

Plug #2: 1980' - 1680' - 300

Cement with 169 sxs,
129 sxs outside casing
and 40 sxs inside.

$$40 (7.443) 1.18 = 353'$$

Cmt Ret @ 1930'

$$129 (3.9549) 1.18 = 603'$$

Perforate @ 1980'

1780' TS reported 5/20/55

TOC @ 2168' (Calc, 75%)

Plug #1: 2645' - 2320' - 325

Cement with 43 sxs

$$43 (7.443) 1.18 = 380'$$

Set Cmt Ret @ 2645'

5-1/2" 15.5#, J-55 Casing set @ 2695'

Cement with 150 sxs

Pictured Cliffs Open Hole:

2695' - 2760'