

WMOCC - 4

W. G. Cutler - 1

File - 1

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) 12-30-59 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company (Company or Operator) San Juan 28-6 (Lease), Well No. 93-36, in SW $\frac{1}{4}$ SW $\frac{1}{4}$,
M Unit Letter, Sec. 36, T. 26N, R. 6W, NMPM., Blanco NV Pool

Rio Arriba

County. Date Spudded 11-22-59 Date Drilling Completed 12-9-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 6341 Total Depth 5473 PBD 5450

Top Oil/Gas Pay 4782 Name of Prod. Form. Mesavada

PRODUCING INTERVAL -

Perforations 4782-5430 1/2 shots/ft.

Open Hole None Depth 5473 Casing Shoe 5473 Depth 5348 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: 100 MCF/Day; Hours flowed 24 Choke Size 2" pipe

Tubing, Casing and Cementing Record

Size	Feet	SAC
<u>10 3/4</u>	<u>224</u>	<u>200</u>
<u>7 5/8</u>	<u>3317</u>	<u>200</u>
<u>5 1/2</u>	<u>2888</u>	<u>200</u>
<u>5 1/2</u>	<u>5473</u>	<u>200</u>
<u>2"</u>	<u>5338</u>	<u>tbq.</u>

Method of Testing (pitot, back pressure, etc.): Pitot tube

Test After Acid or Fracture Treatment: 3408 15 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4 Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 110,000 gal water 50,000 gal acid

Casing Tubing Date first new _____
Press. _____ oil run to tanks

Oil Transporter El Paso Natural Gas Company

Gas Transporter _____

Remarks: This request for Mesavada Production from Pictured Cliff - Mesavada

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 6 1960, 19____ Pacific Northwest Pipeline Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: L. A. Bedford
(Signature)

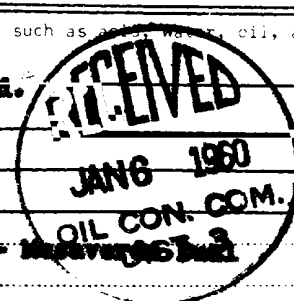
Original Signed Emery C. Arnold

Title: Drilling Engineer
Send Communications regarding well to:

Title Supervisor Dist # 3

Name: Pacific Northwest Pipeline Corporation

Address: 418 1/2 W. Broadway Farmington, N. Mex.
Agent Gas Corporation



JOINT COMMISSION

...and the ...

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A diagram showing a rectangular structure with a vertical line and a horizontal line, possibly representing a cross-section or a structural element. The diagram is located in the lower right portion of the page.