DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR		REQUEST	DUSERVATION COME FOR ALLOWABLE AND NSPORT OIL AND		Form C-104 Supersedes Old C-104 and C-1 Elloctive 1-1-65 AS
PRORATION OFFICE Operator					
Fl Faso Matural Gea	: Company	<del></del>			
Dox 900, Formingtor Reason(s) for long (Creck proper box		7401	Other (Pleas		
New We!!  Recompletion  Change in Ownership	Change in Transport Oil Casinghead Gas	ter of: Dry Gas Condens		capiany	
If change of ownership give name					
•	TEASE				
DESCRIPTION OF WELL AND LEASE  Lease Name  San Juan 28-6 Unit  93  Pool Name, Including F Blance			/		or Fee SF 0797314
Location Unit Letter M : 9	90 Feet From The	South Line	and 1090	Feet From Ti	heWest
	waship 28N	Range	6W NMPN	Rio Ar	riba County
El Faso Natural Gas Name of Authorized Transporter of Co Northwest Pipeline If well produces oil or Hauids, give location of tanks. If this production is commingled with	Corporation Unit Sec. Two	y Gas XI BN - 6W	Address (Give address 501 Airport Da Is gas actually connect	to which approve rive, Farm ed? When	w Mexico 87401 ed copy of this form is to be sent) ington, New Mexico 8740
COMPLETION DATA  Designate Type of Completi	on - (X)	Gas Well	New Well   Workover	Deepen	Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Pr	rod.	Total Depth		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Fermation		Top Oil/Gas Fay Tu		Tubing Depth
Perforations					Depth Casing Shoe
	TUBING, (	CASING, AND	CEMENTING RECOR	:D	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (1	Fest must be aft	er recovery of total volu	pe of load oil a	nd must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	ible for this dep	Producing Method		(10.)
Length of Test	Tubing Pressure		Casing Pressure	1574	Cloke Size
Actual Prod. During Test	Oil-Bbls.		Water-Bble. OIL CON. COM.		Gaa-MCF
A			D	151. 3	
GAS WELL Actual Prod. Tost-MCF/D	Length of Test		Bble. Condensate/MMC	F	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	·in)	Casing Pressure (Shut	-in)	Choke Size
CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION COMMISSION  APPROVED FEB 7 1974  Original Signed by Emery C. Arnold		

(Signature)

(Title)

(Date)

1 1974

ld SUPERVISOR DIST. #3

TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fitt out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.