submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2000 APR -6 PM 12:37

070 FARMINGTON, NM

1. **Type of Well**
GAS

5. **Lease Number**
SF-079734

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

San Juan 28-6 Unit

8. **Well Name & Number**
San Juan 28-6 U #93

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-07227

4. **Location of Well, Footage, Sec., T, R, M**
990'FSL, 1090'FWL, Sec.36, T-28-N, R-6-W, NMPM

10. **Field and Pool**
So Blanco Pict.Cliffs/
Blanco Mesaverde

11. **County and State**
Rio Arriba Co, NM

APR 2000 RECEIVED OIL CON. DIV. DIST. 3

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Commingle		

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure. A down-hole commingle application will be filed. Please provide surface stipulations.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole (JLD) Title Regulatory Supervisor Date 4/4/00

no

(This space for Federal or State Office use)

APPROVED BY /s/ Charlie Beecham Title _____ Date _____

CONDITION OF APPROVAL, if any: NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 28-6 Unit #93
PC/MV
990 FSL, 1090' FWL
Unit M, Section 36, T-28-N, R-06-W
Latitude / Longitude: 36° 36.7812' / 107° 25.3938'
Asset Completion Number: 5344602 PC / 5344601 MV

Summary/Recommendation:

San Juan 28-6 Unit #93 was drilled and completed as a PC/MV dual producer in 1959. A 2-3/8" tubing string tapered to 1-1/4" was landed for the MV, while an 1-1/4" tubing string was landed for the PC. No rig work has been performed since the original compeltion in 1959. Within the past 6 months the MV production has dropped off signficantly, while PC production decline is abnormally flat. In order to optimize production it is recommended to remove the packer, produce both zones up the MV 2-3/8" tubing string, and install a plunger lift system. Anticipated uplift is 70 Mcfd.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. Haul to location ~1000', 2-3/8", 4.7#, J-55 EUE tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.

3. Pictured Cliffs 1-1/4" tubing is set at 3069'. TOOH with 1-1/4", 2.4#, J-55, EUE tubing and LD PC tubing. Send PC tubing string in to town for inspection and possible salvage. Mesaverde 2-3/8" tubing is set at 5349'. Rotate 2-3/8", 4.7 lb/ft EUE tubing to the right a minimum of 10-12 rotations to release Model 'N' seal assembly. Sting out of 5-1/2" Baker Model 'N' production packer set at 4664'. TOOH with 2-3/8", 4.7#, J-55, EUE tubing. (Two rubber coated 2-3/8" joints are 3053 to 3113'; non upset 2-3/8", 4.6# tubing is from 4667 to 4697'; and 1-1/4", 2.4#, EUE tubing is from 4697 to 5342'). Check tubing for scale build up and notify Operations Engineer.

4. PU and TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 5-1/2" Baker Model "N" packer at 4664'. Mill on packer with air/mist **using a minimum mist mist rate of 12 bph.** TOOH and lay down packer.

5. TIH with 4-3/4" bit, bit sub and watermelon mill for 5-1/2", 15.5# casing on 2-3/8" tubing and round trip to PBTD at 5471'. Clean out with air/mist as necessary. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.

6. TIH with a notched expendable check, one joint 2-3/8", 4.7#, J-55, EUE tubing, F-Nipple, then ½ of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTD with air/mist **using a minimum mist rate of 12 bph**. Alternate blow and flow periods at PBTD to check water and sand production rates.

7. Land tubing at ± 5400'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended: J. L. Dobson
Operations Engineer

Approved: Bruce D. Boyd 4-3-00
Drilling Superintendent

Jennifer L. Dobson
Office - (599-4026)
Home - (564-3244)
Pager - (324-2461)

Sundry Required: **YES** **NO**

Approved: Peggy Cole 4-4-00
Regulatory

JLD/plh