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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

	he stock t	anks. Gai mi	st be reported on 15.025 psia at 60° Fahrenheit. Farmington, New Mexico December 26, 196
			(Place) (Date)
FADE	HERERY	REQUEST	ING AN ALLOWABLE FOR A WELL KNOWN AS:
Dogo	Neture	Gea Com	yanv san Juan 20-5 uni wall wa 10 in 55 1/2 5 1/2
(C	ompany or	Operator)	(Lease) T. 28-N , R 5-W , NMPM., Basin Dakota Po
•••••	, 5	Sec32	T, R, NMPM.,
o Arri	etter I ha		9-8-62 Date Drilling Completed 10-3-62
· • • • • • • • • • • • • • • • • • • •			County. Date Spudded 9-8-62 Date Drilling Completed 10-3-62 Elevation 6604 G Total Depth 7888 FFTD 7825
Plea	ase indica	te location:	Top Off Gas Pay 7720 Perf Name of Prod. Form. Dakota
D	C	BA	
			PRODUCING INTERVAL -
 -		G H	Perforations 7804-10;7720-32 None Depth 7888 Depth 7805
E	F	G H	Open Hole None Depth 7888 Depth Tubing 7805
			OIL WELL TEST -
L	K	JI	Chok Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
. 	N	0 P	Test Arter Acid or Fracture Treatment (after recovery of Choke
M	М	٠ ٠	load oil used):bbls.oil,bbls water inhrs,min. Size
l	x		GAS WELL TEST -
ю'в,	1650'W		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
	(FOOTAGE) Commonting Re	and Mathed of Tasting (nitot, back pressure, etc.);
umng ,Ci Sire	Fee	_	Test After Acid or Fracture Treatment: 10,886 MCF/Day; Hours flowed 3
			Choke Size 3/4" Method of Testing: Calculated A.O.F
10_3/	4 309	210	
			Acid or Eracture Treatment (Give amounts of materials used, such as acid, water, oil, as sand): 19,338 gailons water, 75,000# sand
4 1/	2' 7880	605	sand): 79,338 gallons water, (),000f sand
2 3/	8' 7805		Casing 1680 Tubing 1836 Date first new oil run to tanks Press. Press. Company
	0 1007) () ME() RECUIST GO CONSCIS
			Gas Transporter El Paso Natural Gas Company DEC 31
emarks:			CIL CON. CO.
		••••	DIS7. 8
			The second of th
	rehv certi	fy that the i	nformation given above is true and complete to the best of my knowledge. El Paso Natural Gas Company
I he	,	3 1 1962	nformation given above is title and company El Paso Natural Gas Company (Company or Operator)
I he	DEC		(Company of Operator)
I he	DEC.		ORIGINAL SIGNED H.E. MCANALLY
pproved	DEC.		ORIGINAL SIGNED H.E. McANALLY By: (Signature)
ppr ove d	OIL COI	VSERVATION SERVATION	ON COMMISSION By: (Signature)
ppr ove d	OIL COI	VSERVATION SERVATION	ON COMMISSION By: (Signature) Patroleum Engineer
pproved	OIL COIL	NSERVATION OF STREET OF ST	ON COMMISSION By: (Signature) Title Petroleum Engineer Title Petroleum regarding well to:
pproved	OIL COIL	NSERVATION OF STREET OF ST	ON COMMISSION By: (Signature) Patroleum Engineer