State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

AMMENDED REPO	TS

District IV PO Box 2088, Santa				· · · · · ·	M 87504-20					DED REPORT		
I.	RE	QUEST FOR			UTHORIZ	ATION 7	<u> </u>					
		¹ Opera	itor Name and Add	dress				² C	OGRID Number			
Burlington Resources Oil & Gas							14538					
PO Box 4289							³ Reason for Filing Code					
Farmington, NM 87499					co - 7/11/96					5		
^ API Number ^ Poo					ol Name Pool Code							
	30-039	-7231	BLA	NCO MESAVI		(ATED			72319			
	⁷ Propert	lu Code			GAS perty Name ° Well Number							
	007				erry Name 28-5 UNIT		° Well Number #15					
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II. 10 Surfa				_				<u></u>				
UI or lot no. M	Section 34	Township 028N	Range 005W	Lot.Idn	Feet from the 990	North/South L	ine.	Feet from the 860	East/West Line W	County RIO		
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11 Bottom	11 Bottom Hole Location											
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South L	ine	Feet from the	East/West Line	County		
12 Lse Code		13 Producing Method Co	ode '4 Gas Co	nnection Date	15 C-129 Permit	Number	16 C-1	29 Effective Da	te 1º C-129 I	L Expiration Date		
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III. Oil and			orter Name	T 20 T	200	т	21.07/			mm r Alian		
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252			LD SERVICES CO				G		M-34-T028N-R005W			
		SALT LAKE CIT										
90	18	0900 Giant Industr	ies	163	5010	1	0		M-34-T02	ON _ D O O SW		
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IV. Produc	ced Wate	er ²³ POD				²⁴ POD	ULST	R Location and	Description			
		23 POD				24 POD	ULST	R Location and	Description			
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