

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

BLM

Sundry Notices and Reports on Wells

97 JUL -9 PM 1:32

1. Type of Well  
GAS

070 FARMINGTON, NM

Lease Number  
SF-080430A

If Indian, All. or  
Tribe Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1555' FSL, 825' FWL, Sec. 31, T-28-N, R-6-W, NMPM

L

7. Unit Agreement Name

San Juan 28-6 Unit  
8. Well Name & Number  
San Juan 28-6 U #17  
9. API Well No.  
30-039-07236  
10. Field and Pool  
Blanco Mesaverde  
11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☒ Notice of Intent☐ Abandonment☐ Change of Plans☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Temporary abandon

13. Describe Proposed or Completed Operations

It is intended to temporary abandon the subject well according to the attached procedure and wellbore diagram.

THIS APPROVAL EXPIRES NOV 01 1997

RECEIVED  
AUG - 4 1997

OIL CON. DIV.  
DIST. 8

14. I hereby certify that the foregoing is true and correct.

Signed James Strathfield (ROS8) Title Regulatory Administrator Date 7/8/97

(This space for Federal or State Office use)

APPROVED BY WAYNE TOWNSEND Title Acting Date 7/31/97

CONDITION OF APPROVAL, if any:

NMOC

**San Juan 28-6 Unit #17**  
**Blanco Mesaverde**  
**SW Section 31, T-28-N, R-6-W**  
**Recommended Temporary Abandonment Procedure**  
**Latitude/Longitude: 36°36.8600' / 107°30.7480'**

1. Comply with all NMOCD, BLM and BR safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BR Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job**
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
3. Run gauge ring in 2-3/8" tubing to 5000'. Wireline jet cut tubing @ 5000' (Freepoint run June '96 indicates the tubing stuck @ 5200'). TOOH with 2-3/8" tubing. Visually inspect tubing for corrosion, replace bad joints as necessary.
4. RU wireline unit and run a 5-1/2" gauge ring to 4950'. Wireline set a 5-1/2" CIBP at 4950' (10' above 5-1/2" casing shoe).
5. Load hole with water and pressure test casing to 500 psi.
6. If pressure test holds, TIH with 2-3/8" tbg w/seating nipple one joint off bottom. Circulate casing with 1% of Tretolite CRW-0037L packer fluid inhibitor (approximately 47 gallons). Land tubing near CIBP. ND BOP and NU wellhead. Rig down.

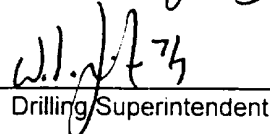
If pressure test fails:

7. If pressure test fails, isolate leak and contact Operations Engineer for squeeze procedure (Rob Stanfield 326-9715, pager 324-2674).
8. WOC 12 hours. Drill out cement with 4-3/4" bit or mill. Pressure test casing to 500 psig. Re-squeeze as necessary.
9. TIH with 5-1/2" casing scraper to below squeeze. TOOH. TIH with 2-3/8" tbg w/seating nipple one joint off bottom. Circulate casing with 1% of Tretolite CRW-0037I packer fluid inhibitor (approximately 47 gallons). Land tbg near CIBP. ND BOP and NU wellhead. Rig down.

Recommended:

  
Operations Engineer

Approved:

  
Drilling Superintendent

# San Juan 28-6 Unit #17

Current

DPNO 49455A

Blanco Mesaverde

SW Section 31, T-28-N, R-6-W, Rio Arriba County, NM

Latitude/Longitude: 36°36.8600' / 107°30.7480'

Today's Date: 6-9-97

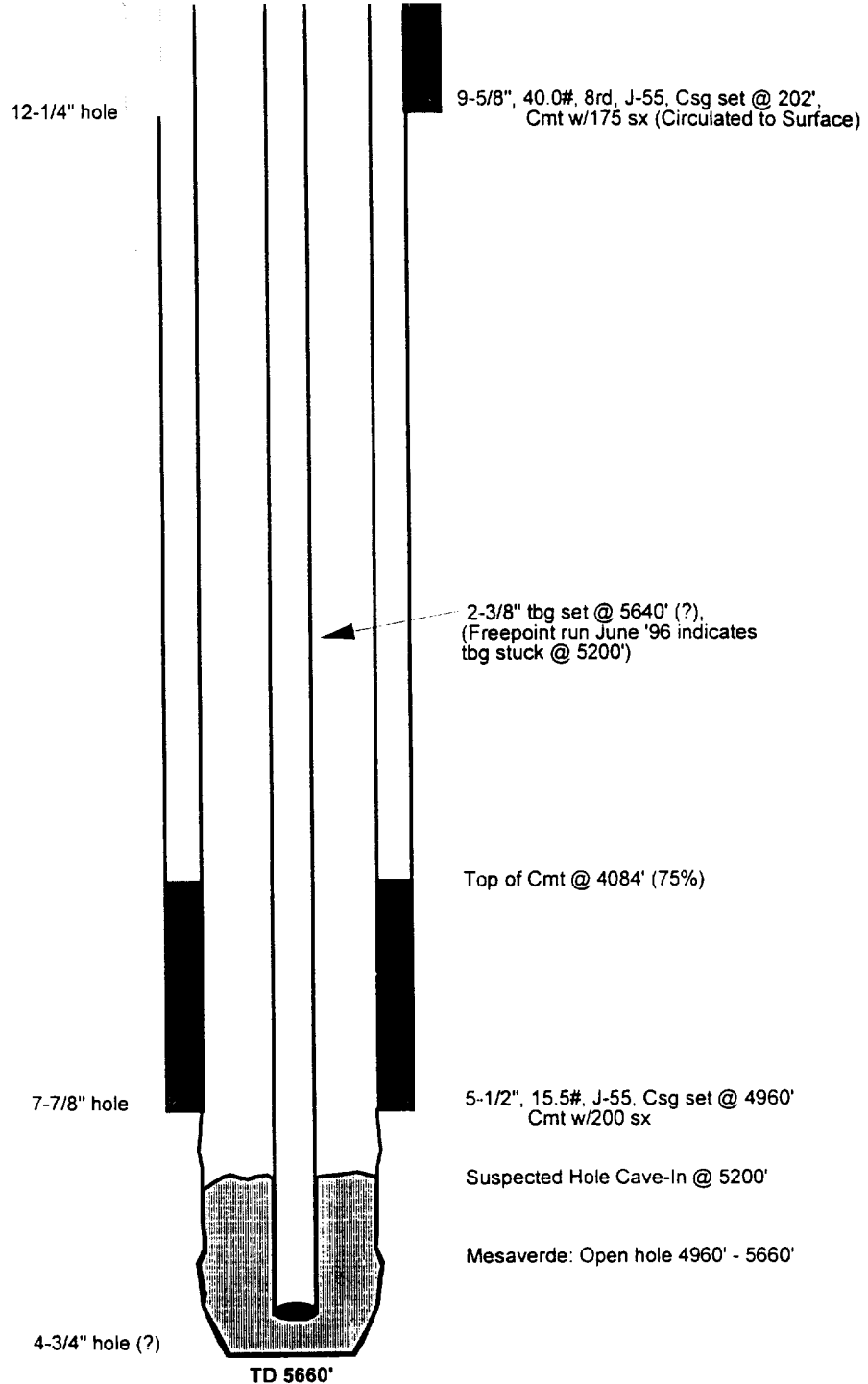
Spud: 11-4-54

Completed: 12-9-54

Logs: N/A

Elevation: 6636' (GL)  
N/A (KB)

Workovers: None (?)



| Initial Potential             | Production History | Gas        | Oil        | Ownership     | Pipeline |
|-------------------------------|--------------------|------------|------------|---------------|----------|
| Initial AOF: 2237 Mcfd (1/55) | Cumulative:        | 857.3 MMcf | 0.4 Mbo    | GW: 37.19%    | EPNG     |
| Current SICP: N/A             | Current:           | 0.0 Mcfd   | 0.0 bbls/d | NRI: 29.32%   |          |
|                               |                    |            |            | TRUST: 00.00% |          |

# San Juan 28-6 Unit #17

Proposed

DPNO 49455A

Blanco Mesaverde

SW Section 31, T-28-N, R-6-W, Rio Arriba County, NM

Latitude/Longitude: 36°36.8600' / 107°30.7480'

Today's Date: 6-9-97

Spud: 11-4-54

Completed: 12-9-54

Logs: N/A

Elevation: 6636' (GL)  
N/A (KB)

Workovers: None (?)

12-1/4" hole

9-5/8", 40.0#, 8rd, J-55, Csg set @ 202',  
Cmt w/175 sx (Circulated to Surface)

Nacimiento @ 1305'

Ojo Alamo @ 2618'  
Kirtland @ 2662'

Fruitland @ 2998'

Pictured Cliffs @ 3320'

2-3/8" tbg set @ 4950'

Top of Cmt @ 4084' (75%)

Mesaverde @ 4960'

Menefee @ 5114'

Point Lookout @ 5510'

7-7/8" hole

CIBP @ 4950'  
5-1/2", 15.5#, J-55, Csg set @ 4960'  
Cmt w/200 sx  
Jet Cut Tbg @ 5000'  
Suspected Hole Cave-In @ 5200'

Mesaverde: Open hole 4960' - 5660'

4-3/4" hole (?)

TD 5660'

## Initial Potential

Initial AOF: 2237 Mcfd (1/55)  
Current SICP: N/A

## Production History

Cumulative:  
Current:

## Gas

857.3 MMcf  
0.0 Mcfd

## Oil

0.4 Mbo  
0.0 bbls/d

## Ownership

GWI: 37.19%  
NRI: 29.32%  
TRUST: 00.00%

## Pipeline

EPNG