3- N. M. Oil Conservation Commission, Aztec
1- El Paso (Galloway)
1- L. G. Truby
1- W. R. Johnston
1- File

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Blanco M. V. Formation Mesa Verde County Rio Arriba

Initial X X Annual _____ Special _____ Date of Test 8-30-57

Company Pacific Northwest Pipeline Corp Lease San Juan 28-5 Well No. 21-35

Unit L Sec. 35 Twp. 28 N Rge. 5 W Purchaser Unconnected

Casing 5 1/2 Wt. _____ I.D. _____ Set at 5840 Perf. 5816 To 5762

Tubing 2 3/8 Wt. _____ I.D. _____ Set at 5788 Perf. _____ To _____

Gas Pay: From 5816 To 5762 L _____ xG .650 -GL _____ Bar.Press. 12

Producing Thru: Casing _____ Tubing X X Type Well Single
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: _____ Packer _____ Reservoir Temp. _____

OBSERVED DATA

Tested Through ~~(Prover)~~ T C (Choke) ~~(Meter)~~ Type Taps _____

S I 13 days

No.	Flow Data (Prover) (Line) Size	Flow Data (Choke) (Orifice) Size	Flow Data Press. psig	Flow Data Diff. h_w	Flow Data Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI						1140		1140		
1.		3/4	315		66°	315	66°	800		3
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3650		327	.9943	.9608	1.031	3983
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio _____ cf/bbl.
Gravity of Liquid Hydrocarbons _____ deg.
F_c _____ $(1-e^{-s})$ _____

Specific Gravity Separator Gas _____
Specific Gravity Flowing Fluid _____
P_c 1152 P_c^2 1327.1

No.	P_w / P_t (psia)	P_t^2	$F_c Q$	$(F_c Q)^2$	$(F_c Q)^2 (1-e^{-s})$	812 P_w^2	$P_c^2 - P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.						659.3	667.8		1.99
2.									
3.									
4.									
5.									

Absolute Potential: 6,673 MCFPD; n .75/1.6754
COMPANY Pacific Northwest Pipeline Corp
ADDRESS _____
AGENT and TITLE C. R. Wagner Well test Engineer
WITNESSED _____
COMPANY _____

REMARKS

RECEIVED
MAY 14 1957
OIL CON. COM.
DIST. 3

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.

OIL CONSERVATION COMMISSION
AZTEC DISTRICT OFFICE
No. Copies Received 3
DISTRIBUTION

	NO. FURNISHED	
Operator		
Santa Fe	1	
Proration Office		
State Land Office		
U. S. G. S.	1	
Transporter		✓
File	1	