State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and	Reports on Wells
	API # (assigned by OCD)
1. Type of Well	30-039-07239 5. Lease Number
GAS	Fee 6. State Oil&Gas Lease #
2. Name of Operator	7. Lease Name/Unit Name
BURLINGTON	
RESOURCES OIL & GAS COMPANY	San Juan 28-5 Unit 8. Well No.
3. Address & Phone No. of Operator	
PO Box 4289, Farmington, NM 87499 (505) 326-970	9. Pool Name or Wildcat Blanco Mesaverde
4. Location of Well, Footage, Sec., T, R, M 1650'FSL, 1075'FWL, Sec.35, T-28-N, R-5-W, NMPM,	10. Elevation: Rio Arriba County
Type of Submission Type of	Action
X Notice of Intent Abandonment	Change of Plans
Recompletion	New Construction
	Non-Routine Fracturing
	Water Shut off Conversion to Injection
Aftering Casing	
13. Describe Proposed or Completed Operations It is intended to repair the tubing in the subprocedure.	oject well according to the attached
	DECEIVED
	OIL COM. DIV. DIST. 3
SIGNATURE State Use) (This space for State Use) Approved by Rounney Rounnon-Title DEPUTY Off	December 8, 1997 L& GAS INSPECTOR, DIST. #3 Date DEC - 9 199
Approved by January	

San Juan 28-5 Unit # 21

Mesaverde 1650' FSL 1075' FWL

Unit L, Section 35, T-28-N, R-05-W

Latitude / Longitude: 36° 0.04' / 107° 50.28'

DPNO: 51852A

Tubing Repair Procedure

- 1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- 2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
- 3. Release donut, pick up additional joints of tubing and tag bottom. (Record depth.) TOOH with tubing. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
- 4. If casing requires clean out, TIH with bit and bit sub and CO to PBTD prior to running casing scraper. Roundtrip casing scraper and bit to below perforations. (Do not clean out with casing scraper.) PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH.
- 5. TIH with 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBTD.
- 6. Land tubing near 5703'. ND BOP and NU wellhead. Pump off expendable check. Obtain final pitot gauge up the tubing. If well will not flow on its own, make swab run to seating nipple. If a swab run is not necessary, run a broach on slickline to ensure that the tubing is clear. RD and MOL. Return well to production.

Recommended: Ky Market Operations Engine

Approved:

R. O. Stanfield, Jr.

Office - (326-9715)

Home - (327-7646)

Pager - (324-2674)







Job separation sheet

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

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2. Name of Operator BURLINGTON RESOURCES	OIL & GAS COMPANY	l CON. DIV. dist. 3	San Juan 28-5 Unit
4. Location of Well, Footag	, NM 87499 (505) 326-9700	_ 10.	21 Pool Name or Wildcat Blanco Mesaverde Elevation:
Type of Submission Notice of Intent X Subsequent Repor Final Abandonmen	Recompletion t Plugging Back Casing Repair	Change of Pl New Construc Non-Routine Water Shut o Conversion t	tion Fracturing ff
7-29-98 ND WH. NU B & CO. SDON 7-30-98 Blow well & 7-31-98 Blow well &	500 gal 15% HCl down tbg. S DP. TIH, tag up @ 5745'. To CO to PBTD @ 5819'. SDON. CO. TOOH. TIH w/183 jts 2 BOP. NU WH. Blow well & CO	OOH w/tbg. TIH w/	EUE tbg, landed @
SIGNATURE SAMA MAN (This space for State Use)	Anuel Regulatory Adm	ninistratorAugu	ıst 4, 1998
Approved by Charlete	DEPUTY OH &	GAS INSPECTOR, DIST. #	Date <u>8-10-98</u>