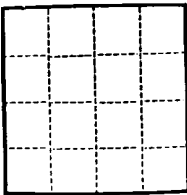


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office SP
Lease No. 979521-A
Unit San Juan 20-4 Well
14-03-01-30



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	☒	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 3, 1960

Well No. 40 (ND) is located 150 ft. from LINE and 1650 ft. from LINE of sec. 31

SW 1/4 Sec. 31 T2N R10W N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Blanco N.E. & U.S. Nat. Lab. Rio Arriba New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5300 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill & dual complete a well in the Dakota formation & Mesa Verde formation. Mud circulation will be used thru the Pictured Cliffs & set intermediate casing. Gas circulation will be used thru the middle of the Greenhorn formation & 7" liner will be set. Mud circulation will be used thru the Dakota formation & productive liner will be set. Possible productive intervals will be perforated & fractured. Est. T.D. 7750'.

Casing Program:

- 13 3/8" at 300 w/300 sks. cement circulated to surface.
- 8 1/2" at 3300 w/200 sks. cement circulated to surface.
- 7" at 7315 w/300 sks. cement.
- 5 1/2" at 7750 w/300 sks. cement.

The S. 2 of Sec. 31 is dedicated to the Mesa Verde formation.

I understand that this piece of work may involve operations in the Dakota formation & operations may be commenced.

S/R SP 79521-A

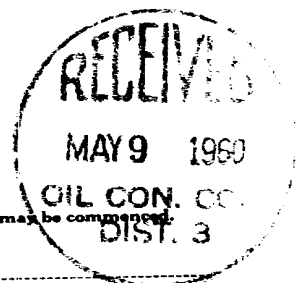
Company El Paso Natural Gas

Address Box 707

Demington, New Mex.

By ORIGINAL SIGNED A.M. SMITH

Title Gen. Mgr.



Well Location and Acreage Designation Plat

Section A.

Date

APRIL 26, 1960

Operator **EL PASO NATURAL GAS COMPANY** Lease **SAN JUAN 28-5 UNIT** SF **079521-A**
 Well No. **42(MD)** Unit Letter **K** Section **31** Township **28-N** Range **5-W** SALIN
 Located **1800** Feet From **SOUTH** Line, **1650** Feet From **WEST** Line
 County **RIO ARriba** G. L. Elevation **6379** Deducted Acreage **319.28 & 319.28** Acreage
 Name of Producing Formation **MESA VERDE AND DAKOTA** Pool **BLANCO MV & WILDCAT DAKOTA**

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below?

Yes ☐ No ☒2. If the answer to question one is "No", have the interests of all the owners been duly surveyed to an agreed acreage agreement or otherwise? Yes ☒ No ☐ If answer is "Yes", Date of Completion**Unit Agreement**

3. If the answer to question two is "No", list all the owners and their respective interests below:

Owner

Interest in Pool

Section B.

I hereby certify that the information in Section A above is true and complete to the best of my knowledge and belief.

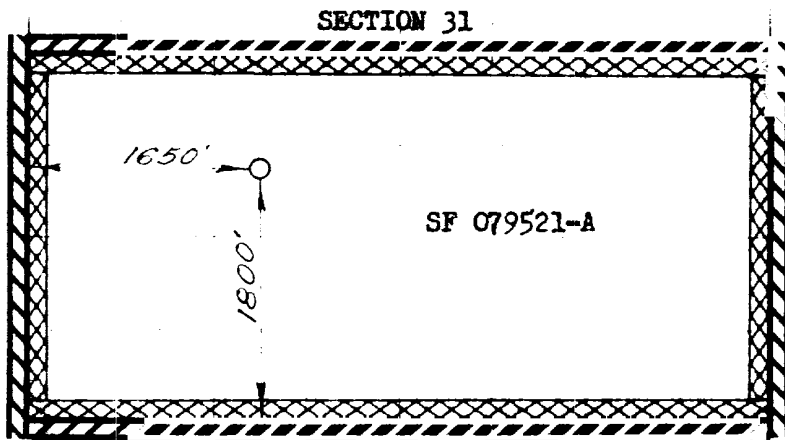
El Paso Natural Gas Company

Operator

ORIGINAL SIGNED A. M. SMITH**Box 997, Farmington, N.Mex.**

Address

Notes: All distances must be from corner to corner.



Scale: As Shown on Plat

I hereby certify that the information in Section B above is true and complete to the best of my knowledge and belief.

SIGNED

DATE

FEBRUARY 10, 1960

David A. Nielsen

Farmington, New Mexico