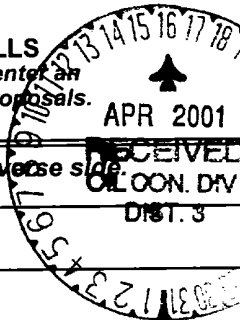


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**



1. Type of Well ☐ Oil Well ☒ Gas Well Other

2. Name of Operator  
BURLINGTON RESOURCES OIL & GAS

3a. Address 3401 EAST 30TH  
FARMINGTON, NM 87402

3b. Phone No. (include area code)  
505.326.9727

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1650FWL 1800FSL 15-31-28-5

5. Lease Serial No.  
SF-079521A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement Name and/or No.  
SAN JUAN 28-5 UNI

8. Well Name and No.  
SAN JUAN 28-5 UNIT 42

9. API Well No.  
3003907240

10. Field and Pool, or Exploratory Area  
BLANCO MV/BASIN DK

11. County or Parish, and State  
RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  
See attached

Electronic Submission #3314 verified by the BLM Well Information System for BURLINGTON RESOURCES OIL & GAS Sent to the Farmington Field Office  
Committed to AFMSS for processing by Maurice Johnson on 04/06/2001

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature

Date 03/29/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date 1 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

San Juan

San Juan 28-5 Unit #42

- 3-7-01 MIRU. SDON.
- 3-8-01 ND old WH. TIH w/7" pkr. Install new WH. NU BOP. SDON.
- 3-9-01 TOO H w/tbg. TIH w/RBP, set @ 5312'. Perf lower Menefee @ 5032-5276'. TIH w/7" pkr, set @ 5300'. PT RBP to 3000 psi, OK. Latch pkr, TOO H. SDON.
- 3-10-01 Acidize w/15 bbl 15% HCl. TOO H w/pkr. TIH w/RBP, set @ 4950'. Load hole w/200 bbl 2% KCl wtr. PT WH to 3000 psi, OK. Ran CBL @ 3200-4942', no cmt behind csg. TOO H. TIH w/retrieving tool. Latch RBP @ 4950'. TOO H. TIH, ran CBL @ 4920-5308', TOC @ 5230'. TOO H. SD for weather.
- 3-12-01 (Verbal approval to squeeze from Steve Mason, BLM). SD for weather.
- 3-13-01 TIH w/7" RBP, set @ 4966'. Dump 22' sd on RBP. Load csg w/200 bbl 2% KCl wtr. PT RBP & csg to 2500 psi, OK. Perf 2 sqz holes @ 4748'. TIH w/7" pkr, set @ 4650'. Establish injection. Pump 400 sx Class "B" 50/50 poz w/2% calcium chloride. Lost circ. TOO H. WOC. SDON.
- 3-14-01 TIH, latch pkr. TOO H. TIH w/6 1/4" bit. Tag TOC @ 4650'. Drill cmt @ 4650-4748'. CO to RPB @ 4966'. TOO H w/bit. TIH, ran CBL @ 2660-4660', TOC @ 2660'. TOO H. SDON.
- 3-15-01 TIH w/retrieving tool to RBP @ 4966'. Latch RBP, TOO H. TIH, perf Cliff House/upper Menefee w/1 SPF @ 4748-4956'. TOO H. TIH w/retrieving tool. Latch RPB @ 4966'. TOO H. SDON.
- 3-16-01 Attempt to frac Cliff House/upper Menefee. Pump 31,000# 20/40 Brady sd. SD frac due to possibility of energized fluid in contact w/backside. TIH, ran gamma tool. All tracer in zone. SD for weekend.
- 3-19-01 Frac Cliff House/upper Menefee w/664 bbl foamed slk wtr, 418,888 SCF N2, 60,000# 20/40 Brady sd. TOO H. TIH w/RBP, set @ 4680'. PT csg & RBP to 3000 psi, OK. TOO H. TIH, perf Lewis w/1 SPF @ 4133-4647' w/40 0.3" diameter holes total. Acidize w/30 bbl 10% acetic acid. SDON.
- 3-20-01 Frac Lewis w/604 bbl 20# linear gel, 1,126,246 SCF N2, 193,000# 20/40 Brady sd. CO after frac.
- 3-21-01 Blow well & CO.
- 3-22-01 Blow well & CO. TOO H. TIH w/retrieving tool. Latch RBP, TOO H. TIH, blow well & CO.
- 3-23-01 Blow well & CO. TOO H. TIH w/retrieving tool. Blow well & CO.
- 3-24-01 Blow well & CO. Latch RBP, TOO H. TIH, blow well & CO.
- 3-25/27-01 Blow well & CO.
- 3-28-01 Blow well & CO. TOO H. TIH w/242 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7506'. (SN @ 7475'). ND BOP. NU WH. RD. Rig released.